

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32647

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER Recomplete

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2490 Hobbs, NM 88240

7. Lease Name or Unit Agreement Name
McCallister State
DHC No. 1097

8. Well No.
11

9. Pool name or Wildcat
Vacuum; Blinebry

4. Well Location
 Unit Letter K : 1927 Feet From The South Line and 2134 Feet From The West Line

Section 25 Township 17-S Range 34-E NMPM Lea County

10. Date Spudded 1/12/99	11. Date T.D. Reached 2/3/99	12. Date Compl.(Ready to Prod.) 1/14/99	13. Elevations(DF & RKB, RT, GR, etc.) GL 4013' KB 4026'	14. Elev. Casinghead
15. Total Depth 10,317'	16. Plug Back T.D. 10,199'	17. If Multiple Compl. How Many Zones? 4	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum; Blinebry 6412 - 6712'			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Orig.					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10.127'	

26. Perforation record (interval, size, and number) 6412 - 6712' 4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6412-6712'	2500 gals acid w/250 BS
	6412-6712'	Frac w/67,252 gals Delta Frac w/1387 sxs sand

28. PRODUCTION

Date First Production 1/14/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 5/15/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 67 / 30	Gas - MCF 140 / 45	Water - Bbl. 109 / 52	Gas - Oil Ratio 1500
Flow Tubing Press. 350	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title Records Processor Date 5/20/99