

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
✓ **DISTRICT I**
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32650

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER **DHC # 1099**

7. Lease Name or Unit Agreement Name
Staplin ST. A/C 1

2. Name of Operator
Marathon Oil Company

8. Well No.
6

3. Address of Operator
P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat
Vacuum (Wolfcamp)

4. Well Location
Unit Letter **N** : **525** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line

Section **30** Township **17-S** Range **35-E** **NMPM LEA** County

10. Date Spudded **1/21/95** 11. Date T.D. Reached _____ 12. Date Compl.(Ready to Prod.) **3/14/95** 13. Elevations(DF & RKB, RT, GR, etc.) **GL:3986 KB:4005** 14. Elev. Casinghead _____

15. Total Depth **10,260** 16. Plug Back T.D. **10,160** 17. If Multiple Compl. How Many Zones? **3** 18. Intervals Drilled By **All** Rotary Tools **All** Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
UPPER PENN 10,032/52 / ABO 9079-9316

20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1461	14 3/4"	755 SX, CIRC 250 SX	NONE
8 5/5"	32# & 24#	3027	11"	755 SX, CIRC 200 SX	NONE
5 1/2"	17# & 15.5#	10,260	7 7/8"	730 SX	NONE

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,081'	NONE

26. Perforation record (interval, size, and number)
10040-52, 48 .5"
9079-9291 324 .5"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10040-52	1500 GALLONS 15% HCL
9079-9316	3740 GAL HCL SQZD 75 SX CMT
9079-9291	108,200 SCF N2, 2500 GAL 15%

28. PRODUCTION

Date First Production **3/14/95** Production Method (Flowing, gas lift, pumping - Size and type pump) **1 1/2" ROD PUMP** Well Status (Prod. or Shut-in) **PROD**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/29/95	24	NONE		24	82	0	3417

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
NA	62		24	82	057	39.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **Ralph Skinner**

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Thomas M. Price* Printed Name **Thomas M. Price** Title **Adv. Eng. Tech.** Date **4/18/95**

RECEIVED

APR 20 1960
U.S. AIR FORCE
OFFICE