

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. JKR Oil & Gas, Inc. 1110 N. Big Spring Street Midland, TX 79701		' OGRID Number 138292
		' API Number 30-025-32737
' Property Code 16011	' Property Name Lawrence 19	' Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	19	17S	39E		660	North	1980	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	19	17S	39E		660	North	1980	West	Lea
' Proposed Pool 1 South Knowles (Devonian) 36480					' Proposed Pool 2				

' Work Type Code N	' Well Type Code 0	' Cable/Rotary R	' Lease Type Code Fee	' Ground Level Elevation 3653
' Multiple No	' Proposed Depth 12,300	' Formation Devonian	' Contractor Undetermined	' Spud Date 11/1/94

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	400	400	Surface
1 1/2"	8 5/8"	32	4700	1200	Surface
7 7/8"	5 1/2"	17 & 20	12,300	1200	4500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill a Devonian well to 12,300'. Cement will be circulated to surface on 13 3/8" and 8 5/8" casing strings. Plan to test significant shows and elevate with adequate logging program. Completion or abandonment will be performed in accordance with prudent practices and regulatory requirements. A double ram series 900 BOP and choke manifold will be used from 8 5/8" casing to total depth.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laren Holler*

Printed name: Laren Holler

Title: Agent

Date: 11/17/94

Phone: 505-393-2727

OIL CONSERVATION DIVISION

Approved by: *Jerry Sexton*
 Title: DISTRICT SUPERVISOR

Approval Date: NOV 17 1994 Expiration Date:

Conditions of Approval:
 Attached

RECEIVED

NOV 17 1994

OFFICE