

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Form No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL and 1980' FEL (SW SE) Unit 0
At top prod. interval reported below 660' FSL and 1980' FEL (SW SE) Unit 0
At total depth 660' FSL and 1980' FEL (SW SE) Unit 0

14. PERMIT NO. N/A DATE ISSUED N/A
API No. 30-025-32787

15. DATE SPUNDED 12-28-94 16. DATE T.D. REACHED 1-18-95 17. DATE COMPL. (Ready to prod.) 3-5-95 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 3682 GR 19. ELEV. CASINGHEAD 3683 GR

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG BACK T.D., MD & TVD 6200' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5884'-5916', 5816'-5832', 5780'-5796', 5725'-5738', 5741'-5744', 5664'-5692' Delaware 25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR/CAL, LDT, CNL/GR 27. WAS WELL CORED N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8 K55	36#	1513'	13-1/2	Circ surface/650 sx cmt Cmt top	N/A
5-1/2 J55	15.50#/17#	6200'	8-3/4/7-7/8	1350' from surface/1190 sx cmt, DV tool at 4841'	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5650	N/A

31. PERFORATION RECORD (Interval, size and number)

San Andres 6103' (1 hole, CIBP 6100')

Delaware: 5664'-5692', 5725'-5738', 5741'-5744', 5780'-5796', 5816'-5832', 5884'-5916' (119', 360 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6103'	N/A
5664'-5916'	3500 gls acid/frac 393,800# 20/40 sand, 66,000# resin coated 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-5-95	Pumping 2-1/2"x2"x28' insert pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3-5-95	24	N/A		353	20	226	57

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
N/A	N/A		353	20	226	36.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold, used for fuel

35. LIST OF ATTACHMENTS
Copy of open hole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *James C. Winder* TITLE Production Superintendent DATE 3-7-95
CARLSBAD, NEW MEXICO

ACCEPTED FOR RECORD
J. Lara
APR 4 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1644'	
				Salado	1839'	
				Tansil	3380'	
				Yates	3570'	
				7 Rivers	3858'	
				Queen	4573'	
				Penrose	4923'	
				Grayburg	5068'	
				Delaware	5659'	
				San Andres	5940'	

OFFICE