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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No. NM-052
2. Name of Operator Mallon Oil Company	6. If Indian, Allotee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL and 660' FWL (NW SW) Unit L Sec. 34, T19S-R34E	8. Well Name and No. Mallon 34 Federal No. 16
	9. Well API No. 30-025-32818
	10. Field and Pool, or Exploratory Area NE Lea Delaware
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Change TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

Mallon Oil Company requests to amend the APD total depth from 6300' to 8300' (Delaware). Estimated tops of important geologic markers: Brushy Canyon 6300', Bone Springs 8300'. Land 9-5/8" csg at 1500' +/- and circulate cement to surface. Drill 8-3/4" hole from 1500' to 8300' with 10 ppg brine water mud system. Logging 8300' to surface (GR, CNL, FDC, DLL, MSFL). Run 5-1/2" x 17# and 15.5# csg from TD to surface, DV tool at 5000' +/- . Two stage cement - cement top 400' inside 9-5/8" csg. Estimated Delaware BHP 2800 psi. There will be no change in BOP equipment and no H2S is anticipated in association with deepening operations.

14. I hereby certify that the foregoing is true and correct

Signed Duane C. Winkler Title Production Superintendent Date 10-10-96  
Duane C. Winkler

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By (ORIG. SGD.) ARMANDO A. LOPEZ Title Supervisor Date 10/16/96

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.