

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-025-32845

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Nearburg Producing Company

3. Address of Operator  
 P. O. Box 823085, Dallas, TX 75382-3085

7. Lease Name or Unit Agreement Name  
 Byers 12

8. Well No.  
 #1

9. Pool name or Wildcat  
 South Humble City Strawn

4. Well Location  
 Unit Letter M : 330 Feet From The South Line and 1,300 Feet From The West Line

Section 12 Township 17S Range 37E NMPM Lea County

10. Date Spudded 02/10/95 11. Date T.D. Reached 03/10/95 12. Date Compl. (Ready to Prod.) 03/24/95 13. Elevations (DF& RKB, RT, GR, etc.) 3,729' GR 14. Elev. Casinghead 3,729'

15. Total Depth 11,960' 16. Plug Back T.D. 11,700' 17. If Multiple Compl. How Many Zones? n/a 18. Intervals Drilled By Rotary Tools Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
11,514' - 11564' (OA) Strawn 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
CBL/VDL/CCL/GR LDT/CNL DLL/CAL 22. Was Well Cored  
No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	465'	17-1/2	425 sx	
8-5/8"	32# & 24#	4,630'	11"	1,600 sx	
5-1/2"	20# & 17#	11,960'	7-7/8"	1,550 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,398'	11,403'

26. Perforation record (interval, size, and number)  
11,513' - 11,564' (OA)  
4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
11513 - 11564 5,100 gals HCL

**28. PRODUCTION**

Date First Production 03/25/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 03/25/95 Hours Tested 24 Choke Size 9/64 Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 167 Gas - MCF 365 Water - Bbl. 0 Gas - Oil Ratio 2186:1

Flow Tubing Press. 1,600 Casing Pressure 0 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 167 Gas - MCF 365 Water - Bbl. 0 Oil Gravity - API - (Corr.) 46

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By \_\_\_\_\_

30. List Attachments  
C-104, Logs and Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. SCOTT KIMBROUGH Title MGR OF DISTRICT PROD Date 4/18/95

mfp

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11,264'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,480'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4,468'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5,250'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>8,316'</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn <u>11,020'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2190	3580	1390	Salt and Anhydrite				
3580	5180	1600	Sand and Anhydrite				
5180	6410	1230	Sand and Dolomite				
6410	8580	2170	Sand and Shale				
8580	9710	1130	Lime and Sand				
9710	11480	1770	Line, Shale and Sand				
11480	11800	320	Lime				
11800	11960	160	Sand and Shale				