

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-33197

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORRIS

8. Well No.
 # 4

9. Pool name or Wildcat
 South Humble City: Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 BONNEVILLE FUELS CORPORATION

3. Address of Operator
 1660 Lincoln Street, Ste 1800 Denver, CO 80264

4. Well Location
 Unit Letter M : 710 Feet From The South Line and 330 Feet From The West Line

Section 13 Township 17S Range 37E NMPM Lea County

10. Date Spudded 1/22/96 11. Date T.D. Reached 2/21/96 12. Date Compl. (Ready to Prod.) 3/18/96 13. Elevations (DF & RKB, RT, GR, etc) 3722 GR 14. Elev. Casinghead 3722

15. Total Depth 11,834' 16. Plug Back T.D. 11,745' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 11,834 Cable Tools NA

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,522-11,606' Upper Strawn 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run
FDC/CNL-PE/GR/CAL DDL/MSFL/BHC Sonic-GR/CAL 22. Was Well Cored Yes Sidewall-11648-9601

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	460	17 1/2"	465 sx C1-C	
8 5/8"	32.0#	4658'	11"	1030 sx Lite 'C' + 165 Lite 'C'.	sx neat 'C'+250sx
5 1/2"	17.0#	11830'	7 7/8"	50 sx C1-H Lite + 590 C1-H + 200 sx C1-C	sx C1-H +530 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,684	11346

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
11522-11537	.42"	16	11581-11587	.42	7
11543-11549	.42	7	11593-11606	.42	14
11555-11575	.42	21			
			11522-11606	5,500 gal 7.5% MCA acid	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>3/14/96</u>		<u>Swab & flow</u>				<u>SI</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>3/17/96</u>	<u>96</u>	<u>na</u>		<u>881</u>	<u>700</u>	<u>.176 load</u>	<u>Est 2,500</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>22</u>	<u>na</u>		<u>220</u>	<u>250</u>	<u>5</u>	<u>41.8</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By W. Hansen

30. List Attachments
Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. A. Schwering Printed Name R. A. Schwering Title Senior Engineer Date 3/19/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11,356</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,440</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>5217</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>5356</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5644</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>7079</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8144</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>9840</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9946</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,440 to 11,642 feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

