

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
Permit 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #158, Dallas, TX 75231, 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL; 1650' FWL
Sec 5, 19S-34E

5. Lease Designation and Serial No.
NM4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pipeline Deep Fed Com

9. API Well No.
30-025-34259

10. Field and Pool, or Exploratory Area
Undesignated N Quail Ridge
Morrow Gas Pool

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

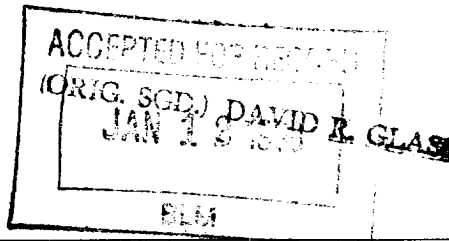
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & cmt csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole @ 4:00 PM MST 1-8-97. Drilled to 434'. Set 13-3/8" 48# H-40 STC csg. Set @ 428'. BJ Services cemented w/ 440 sx "C" w/ 2% CaCl2 + 1/4 PPS Celloflake. Mixed @ 14.8 PPG w/ 1.35 CFS yield. Wtr 6.34 gal/sx. Had full returns through out. Circ 147 sx to pit. Plug down @ 2:15 AM MST 1-9-98. Float held.

Note: Item 10-field designation- is different from the item 10 on the Application for Permit to Drill. Change reflects correction in target field in response to OCD communication.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager Date 1-9-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____