

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**SUBMIT IN DUPLICATE**

(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

5. LEASE DESIGNATION AND SERIAL NO.  
NM 97896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Jade "34" Federal Com #1

9. API WELL NO.  
30-025-34390

10. FIELD AND POOL, OR WILDCAT  
Gem East-Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 34, T19S, R33E

2. NAME OF OPERATOR  
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.  
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface  
1,980' FSL and 1,150' FEL  
 At top prod. interval reported below

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

15. DATE SPUDDED 05/02/98 16. DATE T.D. REACHED 06/22/97 17. DATE COMPL. (Ready to prod.) 08/06/98 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3,583' GL 19. ELEV. CASINGHEAD 3,600' KB

20. TOTAL DEPTH, MD & TVD 13,690' 21. PLUG, BACK T.D., MD & TVD 13,622' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
13,342' - 13,374' (OA)

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED  
No

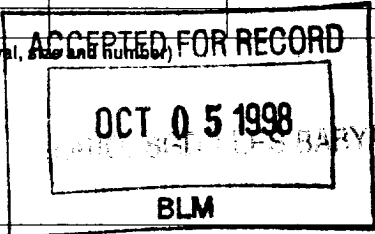
28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	65#, 75#, 85#	1,345'	18-1/2"	760 sx cement	Circ 317 sx to surf
11-3/4"	65#	3,540'	14-3/4"	1,200 sx cement	Circ 160 sx to surf
8-5/8"	32#	3,345' - 5,250'	14-3/4"	400 sx cement	TOC @ TOL 3,340'
5-1/2"	17# & 20#	13,690'	7-7/8"	2,505 sx cement	Circ 110 sx to surf

29. LINER RECORD (30. TUBING RECORD)

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	13,268'	13,268'

31. PERFORATION RECORD (Interval, Size and Number)  
13,342' - 13,374' (OA)  
.4" size  
116 holes



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,342'-13,374' (OA)	Acidize with 4,500 gals 7-1/2% HCL with 1000 SCFPB N2.

33. PRODUCTION

DATE FIRST PRODUCTION 08/08/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08/08/98	24	12/64		6	400	0	67,000

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Matt Lee

35. LIST OF ATTACHMENTS  
C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Scott Cochran TITLE Manager of Drilling and Production DATE 9/19/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.