

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Amended

WELL API NO.
 30-025-35218

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
 UNCAS "31" STATE

2. Name of Operator
 Phillips Petroleum Company

8. Well No.
 1

3. Address of Operator
 4001 Penbrook Street Odessa, TX 79762

9. Pool name or Wildcat
 VACUUM-MORROW (GAS)

4. Well Location
 Unit Letter F : 1980 Feet From The NORTH Line and 1668 Feet From The WEST Line
 Section 31 Township 17-S Range 34-E NMPM LEA County

10. Date Spudded 12/15/00
 11. Date T.D. Reached 01/24/01
 12. Date Compl. (Ready to Prod.) 03/13/01
 13. Elevations (DF & RKB, RT, GR, etc.) 4091' GL, 4110' KB, 4109' DF
 14. Elev. Casinghead

15. Total Depth 13,575'
 16. Plug Back T.D. 13,240'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 13,156-13,164' /TCP 6 SPF
 20. Was Directional Survey Made N

21. Type Electric and Other Logs Run
 CBL-GR-CCL, PEX-AIT-BHC, MSCT
 22. Was Well Cored YES (SIDEWALL)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	430'	17-1/2"	400SX+100SX TOP JOB CL"C"	
9-5/8"	40# K-55&N-80	4808'	12-1/4"	2300SX+251CIRC TO SURF	
7"	26# N-80&P-110	12,936'	8-3/4"	650 SX CL"H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
5" 18# N-80	12,614'	13,575'	170 SX		2-7/8"	13,165'	13,101'

26. Perforation record (interval, size, and number)
 13,156' - 13,164'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 03/13/01
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
 Well Status (Prod. or Shut-in) PROD.

Date of Test 04/18/01
 Hours Tested 4
 Choke Size 13/64"
 Prod'n For Test Period 53 Cond.
 Oil - Bbl. 658
 Gas - MCF 0
 Water - Bbl. 0
 Gas-Oil Ratio

Flow Tubing Press. 4000#
 Casing Pressure 0
 Calculated 24-Hour Rate
 Oil - Bbl. 3948
 Gas - MCF 0
 Water - Bbl. 0
 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *L. M. Sanders* Printed Name L. M. SANDERS Title SUPV., REG./PROR. Date 11/01/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ 1513'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1700'	T. Strawn _____ 12310'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12597'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2843'	T. Miss _____ 13542'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3300'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3842'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4230'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4570'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6160'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6216'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7684'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8258'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 10276'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology