

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OFFICE OF THE DIVISION  
OF OIL & GAS  
WILDCAT, NM 88040

FORM APPROVED  
Budget Form No. 484-0108

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT..." for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil  
 Well  
 Gas  
 Well  
 Other

2. Name of Operator  
 HARVEY E. YATES COMPANY

3. Address and Telephone No.  
 P.O. BOX 1933, ROSWELL, NM 88201.. 505-623-6601

4. Location of Well (Range, Sec., T., R., or Survey Description)  
 1,830' FNL & 1,880' FWL SEC 8, T18S, R32E

5. Lease Designation and Serial No.  
 LC-0284108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PEARSALL & FED COM #1

9. API Well No.  
 30-025-35680

10. Field and Pool, or Exploratory Area  
 WILDCAT

11. County or Parish, State  
 LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on well

Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Request for variance on BOP for drilling 12 1/4" intermediate hole.  
 Due to no pressured formations from base of surface to TD of 12 1/4" hole @ 3,100', we propose to:  
 1. Use a 3,000 psi BOP with one set of pipe rams and one set of blind rams.  
 2. Test the 13 3/8" casing and BOP stack to 1,000 psi with rig pump prior to drilling 13 3/8" casing shoe.  
 3. Change pipe rams to 8 5/8" rams prior to running 8 5/8" casing.

Request for variance on BOP Choke Manifold for drilling 7 7/8" production hole.  
 Due to low bottom hole pressures in this area and the mud weight, we propose to:  
 Use 2 manual chokes on manifold rather than 1 manual and 1 remote.

APPROVED  
 AUG 29 2001  
 (ORIG. SGD.) LES BABYAK  
 LES BABYAK  
 PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct  
 Signed Bob Williams  
 (This space for Federal or State office use)

Title DRILLING SUPERINTENDENT

Date 24-Jul-01

Title 18 U.S.C. Section 1061, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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