

COPY TO O. C. C.
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL & 1980' FWL, Section 12, T-20S, R-34E

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3653.7'

5. LEASE DESIGNATION AND SERIAL NO.
NM 02127 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Lea Unit

8. FARM OR LEASE NAME
Lea Unit

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Lea Devonian

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec. 12, T-20S, R-34E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Set Cement Retainer, Cement Squeeze Perfs

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit, pull 2 7/8" tubing and gas-lift valves.
2. Set cement retainer at 14,420'.
3. Cement squeeze perfs (14,442-14,480') with approximately 150 sacks of Class "H" cement. Pressure test squeeze.
4. Perforate 4 1/2" liner 14,315-14,390' (34 holes), 2 JSPF (Devonian pay).
5. Acidize with 3,000 gallons 20 HCL acid.
6. Swab test.
7. Run 2 7/8" tubing with gas-lift valves and production test perforations.

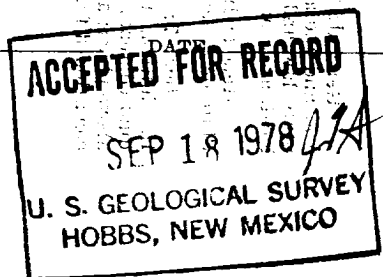
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE September 14, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____



*See Instructions on Reverse Side