

22 LC-089519(a)

(SUBMIT IN TRIPLICATE)

Land Office

Lease No.

Unit

Subject to the conditions on back
of this sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. **41662**
Beulah V. Lynch (a)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Fort Worth, Texas, September 3, 1967

Well No. **12** is located **330** ft. from **N** line and **330** ft. from **E** line of sec. **34**
NE 1/4 NE 1/4, Sec. 34 **20-S** **34-E** **NE 1/4**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lynch **Lee** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3710** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED	DEPTH	SIZE CASING	WEIGHT	CASING PROGRAM (APPROX.)	
				Set at	Cement
Top of Anhydrite	1610'	13-3/8"	48#	New 150'	annular
Top of Yates	3465'	10-1/4"	32.75#	New 800'	annular
Total Depth	3725'	8-1/8"	24#	New 1400'	annular
		5-1/2"	14#	New 3700'	1400 sz.

*To be pulled prior to cementing production string.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE TEXAS COMPANY**
P. O. Box 1780
Address **Fort Worth, Texas**

THE TEXAS COMPANY

By **J. J. Valton**

Title **Division Civil Engineer**

AMM

The approval is subject to the following conditions:

1. Cement behind the 5 $\frac{1}{2}$ " casing must circulate to the surface.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

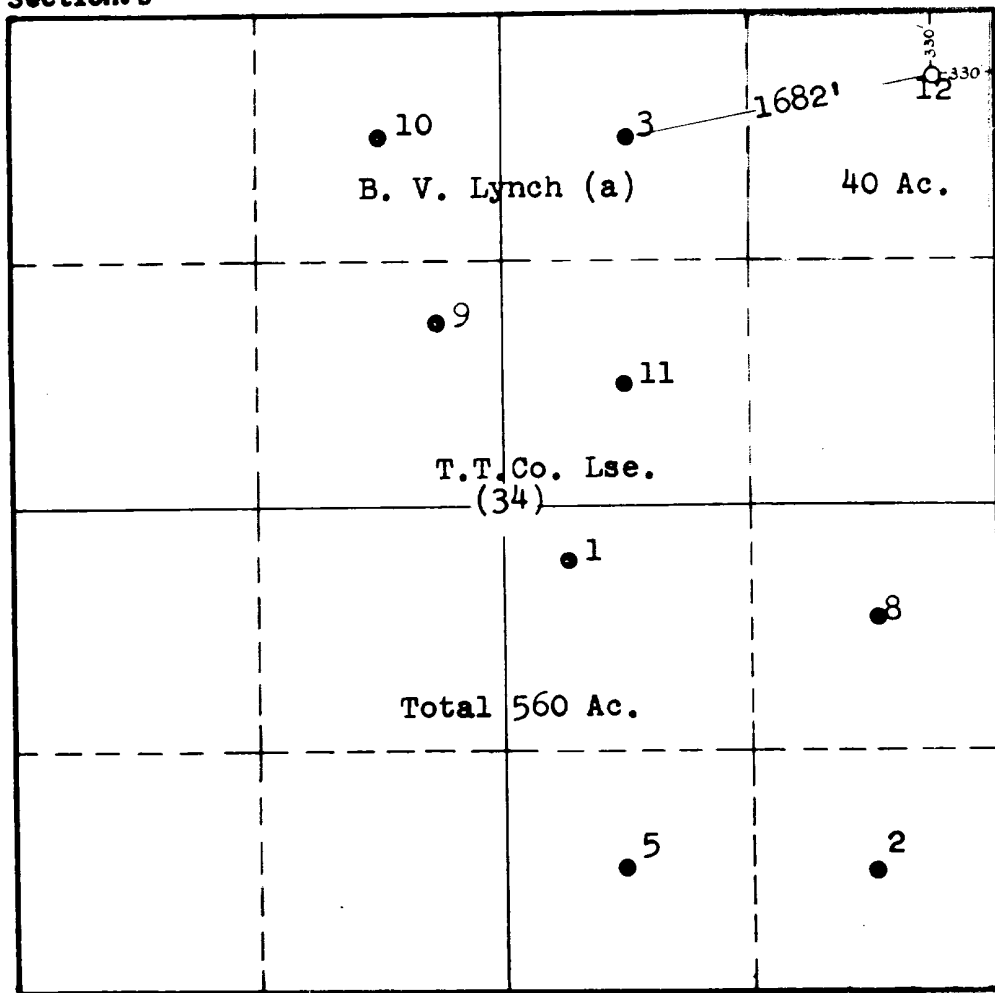
Date August 30, 1957

Operator The Texas Company Lease B. V. Lynch (a)
 Well No. 12 Unit Letter _____ Section 34 Township 20-S Range 34-E NMPM
 Located 330 Feet From North Line, 330 Feet From East Line
 County Lea G. L. Elevation 3710' Dedicated Acreage 40 Acres
 Name of Producing Formation Yates Pool Lynch

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

The Texas Company
 (Operator)

Division Civil Engineer
 (Representative)

Box 1720, Fort Worth, Texas
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 8-2-57

Registered Professional Engineer and/or Land Surveyor.

Certificate No. _____