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L CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Pearl Queen Unit
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 123
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Withcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3714' GL.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. Unsting short string of 1 1/2" tubing from packer. POH with short string 1 1/2" tubing. Unseat packers on long string 1 1/2" tubing. POH with 1 1/2" tubing and both packers. Set CIBP on 2-3/8" tubing at 4675'. Circulate abandonment mud. Test casing to 500#; cap CIBP with 35' cement. Pull up and spot a 100' cement plug 3810'-3910'. If necessary reverse out excess cement. Perf 4 1/2" casing at 1825' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-3/8" tubing at 1775'. Circulate 4 1/2" casing hole annulus with 9# brine water. If necessary use 300 gals HCL to establish circulation. Set cement retainer on 2-3/8" tubing at 1775'. Cement 4 1/2" casing hole annulus with 400 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate run temperature survey for TOC. Pull out of cement retainer. Reverse out excess cement if necessary. POH with 2-3/8" tubing. Set a 50' surface cement plug. Place a dry hole marker on the well; clear and clean location as required.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Area Engineer DATE 7-11-80

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE JUL 14 1980
CONDITIONS OF APPROVAL, IF ANY: