

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs      1-Foremar CRM  
1-File                    1-JA    1-BW  
1-Engr. PJB            1-Laura Richardson

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
5943

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.	7. Unit Agreement Name Monstate 8. Farm or Lease Name  9. Well No. 1 10. Field and Pool, or Wildcat Monument GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3722' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Clean out &amp; install A/L</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28/82 Clean out & install art. lift, MIRU X-pert. Killed well. Released pkr @ 3717'. Pulled 135 jts, 3715', 2 3/8" tbg. SN and Baker R packer.

12/29/82 Ran 6 1/4" bit, tagged fill @ 3985' (118' fill). Rig up reverse unit, pumped 430 BW, could not circ., well on vacuum. POH.

12/30/82 TD 4103'. Ran 3 3/4" sand pump. Tagged fill @ 3985'. Cleaned out to 4080' (95') mostly frac sand & some formation.

1/3/83 TD 4103'. Sand pump tagged @ 4070'. Clean to 4103'. Lay down tools.

1/4/83 Ran 3 3/4" sand pump. No fill. Ran 7" pkr on 2 7/8" tbg and set @ 3701'. Western treated open hole 3780'-4103' w/ 2000 gals 15% acid and 840 gals KCL water, 1100# salt in 3 stages. Max press 300#, Min 0#, rate 5 1/2 bbls per min. SD on vacuum. Swab 4 hours and recovered 52 bbls load. 5% oil.

1/5/83 Pull tbg & pkr. Ran 2 3/8" tbg, 145 jts, 4044' and set @ 4058'. SN @ 4054'.

1/6/83 Ran 2 x 11 pump. Rig down. Move out.

1/7/83 Completed connecting wellhead. Ready to pump. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE January 11, 1983

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JAN 13 1983  
CONDITIONS OF INSTRUMENT SUPR.

RECEIVED  
JAN 12 1983  
C.C.D.  
HOBBS OFFICE