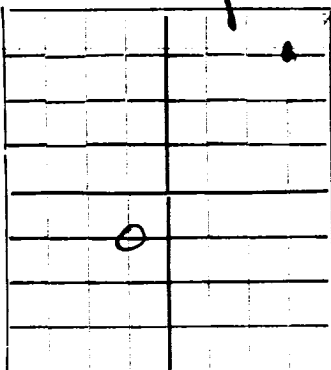


FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

Wink, Texas, Box K

State "J" Company or Operator **J-1** Well No. **J-1** in **SW $\frac{1}{4}$** of Sec. **24**, T. **19-S**

Lease **36-B** N. M. P. M. **Monument** Field, **Lea** County.

Well is **660** feet south of the North line and **660** feet west of the East line of **SW $\frac{1}{4}$ Sec. 24**

If State land the oil and gas lease is No. **B-1961** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **THE TEXAS COMPANY** Address **Box 2332 Houston, Texas**

Drilling commenced **May 3rd, 1936** Drilling was completed **June 3rd, 1936**

Name of drilling contractor **Gardner Brothers** Address **Dallas Texas**

Elevation above sea level at top of casing **3702** feet.

The information given is to be kept confidential until _____ 19_____

OIL SANDS OR ZONES

No. 1, from **3925** to **4050** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
12 $\frac{1}{2}$ "	50	8	Lapweld	255'	Texas Pattern				
9-5/7"	40	8	API	1330'	Guide				
7"OD	24	10	API	3735'	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{2}$ "		255'	250	Halliburton		
9-5/8"		1348'	800	"		
7"OD		3735'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell X	2000 Gal.	6-4-36	4050'	
		Dowell X	2000 "	6-8-36	4050'	
		Dowell XX	5000 "	6-9-36	4050'	

Results of shooting or chemical treatment **68 bbls oil per day - 6% water**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **0'** feet to **4050** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19_____
 The production of the first 24 hours was **36** with gas oil ratio **16,000** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and **73 $\frac{1}{2}$** % sediment. Gravity, Be **94**
 If gas well, **6** cu. ft. per 24 hours. _____ Gallons gasoline per 1,000 cu. ft. of gas. **32**
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. W. Clark, Driller **C. R. Cosby**, Driller
W. P. Grantham, Driller **J. C. O'Rear**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20th** day of **June**, 19**36**
W. C. Chapman
 Notary Public.

Wink, Texas, June 20th, 1936
 Name _____
 Position **District Supt.**
 Representing **THE TEXAS COMPANY**
 Address _____

My Commission expires **5-31-37**

