

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.	8. Farm or Lease Name Ida White
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER J 2310 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3554' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut-in on 3/28/77 producing 100% water. No other zones of interest remain to be tested, propose to P&A in the following manner:

1. Rig up, install BOP & POH w/comp assy.
2. Run bit & scraper. 7" OD production csg set @ 3899'.
3. RIH w/pkr, set @ approx 3575', establish injection rate thru perfs 3613-3711' & 3758-3880'. POH w/pkr.
4. RIH w/cmt retr, set @ approx 3590', squeeze cmt perfs 3613-3880' w/approx 200 sx Cl "C" w/2% CaCl₂, PO of retr & spot 10' cmt on top of retr. POH w/tbg.
5. Perf 7" csg @ approx 1470' top of salt.
6. RIH w/pkr, set above perfs & establish inj rate & determine volume of cmt.
7. RIH w/cmt retr, set @ approx 1450' & circ Cl "C" cmt w/2% CaCl₂ to surf.
8. Spot 10 sx cmt plug @ surf, install regulation dry hole marker, clean & level location. P&A.

THE COMPLETION MUST BE MADE PRIOR TO THE END OF THE MONTH OF JULY 1981. OPERATIONS FOR THE GAS TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Saxton TITLE Dist. Drlg. Supt. DATE 7/20/81

APPROVED BY [Signature] TITLE _____ DATE 10 27 1981

CONDITIONS OF APPROVAL, IF ANY: