





TEJAS
INSTRUMENT ENGINEERS

NMGSAU #1315

7-23-43
MI-PO-1000-8-96MIN
894

PRINTED
IN USA



THE UNIVERSITY OF CHICAGO

1950

1950

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05758
3. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter 0 : 330 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 31 Township 19S Range 37E NMPM LEA County

7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 15
8. Well No. 15
9. Pool name or Wildcat EUNICE MONUMENT G/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: CASING TEST. [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #1515 07-23-93 Thru 07-23-93
DA&S Well Service rigged up pulling unit. Checked surface-intermediate and intermediate-production casing annuli and found no pressure or flow. Loaded casing-tubing annulus with 3 bbls. 2% KCL water and pressure tested casing from 0' to 3,501'. Note: 6-5/8" Model "R" double grip packer set at 3,501'. Pressure remained at 580 psi for 30 mins. Rigged down pulling unit and cleaned location. Flowing to sales.
TEST (24 Hours): 0 BOPD, 0-BWPD, and 340 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Staff Assistant DATE 07-26-93
TYPE OR PRINT NAME Terry L. Harrvey TELEPHONE NO. 393-2144

(This space for State Use)
Orig. Signed by Paul Kautz Geologist
APPROVED BY [Signature] TITLE DATE JUL 29 1993
CONDITIONS OF APPROVAL, IF ANY: