DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	10 111/		L AND NATOTIAL	Well AP	No.		
erator Company				30-	30-025-05918		
Oryx Energy Company							
P. O. Box 1861, Midlar	nd, Texas 79	702	Other (Please e				
son(s) for Filing (Check proper box)		Transporter of:	Uner (Please &	epuur)			
v Well ☐	Oil Change it	Dry Gas					
ombienos 🗀	Contractored Con	Condensate				7070	
anes of operator give name	Sun Explorat	ion & Prod	luction Co., P.	0. Box 186	l, Midland	, Texas /9/0	
society of bienions oberano.				•		·	
DESCRIPTION OF WELL A	ND LEASE	Pool Name, Inch	uding Formation	Kind of	Lease ederal or Fee	Lease No.	
I.E. Laughlin	2	Eunice M	Ionument (G-SA)	ument (G-SA)		<u>Fee</u>	
cation						st Line	
Unit Letter	1990	_ Feet From The	SouthLine and 66	13 Fee	(From thema		
Section 5 Township	20-S	Range 37-I	, NMPM,	Lea		County	
George 5							
. DESIGNATION OF TRANS	SPORTER OF Cond	OIL AND NAT	Address (Give address	to which approved	copy of this form	is to be sent)	
une of Authorized Transporter of Oil	P O Boy	P O Roy 1510, Midland, texas, 79702					
Texas New Mexico Pipel ame of Authorized Transporter of Casing	the Co.	or Dry Gas	Address (Give address	to which approved	copy of this form	is to be sent)	
Warren Petroleum Corp.			P. O. BOx	1589, Tuls	<u>a. Oklahor</u> 7	1a 74102	
well produces oil or liquids,	Unit Sec.	20-S 37	• I -	Is gas actually connected? When ?			
ve location of tanks. this production is commingled with that	from any other lease						
V. COMPLETION DATA					Plug Back Sar	me Res'v Diff Res'v	
	Oii W	ell Gas We	ll New Well Works	wer Deepen	I ring block		
Designate Type of Completion	Date Compl. Read	v to Prod.	Total Depth		P.B.T.D.		
Date Spudded	Dan Company	,			This Death		
levations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	Top Oil/Gas Pay		Tubing Depth		
					Depth Casing S	hoe	
Perforations				<u> </u>			
			ND CEMENTING RE	CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING	TUBING SIZE	DEPTI	H SEI			
	 						
V. TEST DATA AND REQUI	EST FOR ALLO)WABLE	d must be equal to or exceed	top allowable for t	his depth or be for	full 24 hours.)	
OIL WELL (Test must be after	recovery of total voi	whe of took on the	Producing Method (Fiow, pump, gas lift	, esc.)		
To Tank	Date of Test		1.00_0.				
Date First New Oil Run To Tank	Date of Test				Choke Size		
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure		Casing Pressure				
Length of Test	Tubing Pressure						
			Casing Pressure		Choke Size		
Length of Test Actual Prod. During Test	Tubing Pressure		Casing Pressure Water - Bbls.		Choke Size Gas- MCF		
Length of Test	Tubing Pressure		Casing Pressure	IMCF	Choke Size		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test		Casing Pressure Water - Bbls. Bbls. Condensate/N	_	Choke Size Gas- MCF		
Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.		Casing Pressure Water - Bbls.	_	Choke Size Gas- MCF Gravity of Co		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si	hut-in)	Choke Size Gas- MCF Gravity of Co	ondensate	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure TCATE OF CO	(Shut-in) OMPLIANCI Conservation	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si	_	Choke Size Gas-MCF Gravity of Co	ondensate DIVISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure TCATE OF CC egulations of the Oil of and that the informatic	(Shut-in) OMPLIANCI Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si	CONSER	Choke Size Gas-MCF Gravity of Co	ondensate	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure TCATE OF CC egulations of the Oil of and that the informatic	(Shut-in) OMPLIANCI Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si	hut-in)	Choke Size Gas-MCF Gravity of Co	ondensate DIVISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rule provision have been complied with its true and complete to the best of	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure TCATE OF CC egulations of the Oil of and that the informatic	(Shut-in) OMPLIANCI Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si	CONSER	Choke Size Gas-MCF Gravity of Co	DIVISION N 1 9 1989	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with is true and complete to the best of	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure TCATE OF CC egulations of the Oil of and that the informatic	(Shut-in) OMPLIANCI Conservation on given above elief.	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si Date Ap By By	CONSER	Choke Size Gas-MCF Gravity of Co	DIVISION N 1 9 1989	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with is true and complete to the best of signature Signature Maria L. Perez	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure TCATE OF CC egulations of the Oil of and that the informatic	(Shut-in) OMPLIANCI Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si Date Ap By By	CONSER	Choke Size Gas-MCF Gravity of Co	ondensate DIVISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with is true and complete to the best of	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ICATE OF Conception of the Oil of the o	(Shut-in) OMPLIANCE Conservation on given above elief. Accountan	Casing Pressure Water - Bbls. Bbls. Condensate/N Casing Pressure (Si Date Ap By Title	CONSER	Choke Size Gas-MCF Gravity of Co	DIVISION N 1 9 1989	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.