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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Entered R&A Well				8. Farm or Lease Name G. C. Matthews	
2. Name of Operator Gulf Oil Corporation				9. Well No. 4	
3. Address of Operator Box 670, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Monument	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 6 TWP. 20-S RGE. 37-E NMPM				12. County Lea	
15. Date Spudded 7-14-69	16. Date T.D. Reached 7-15-69	17. Date Compl. (Ready to Prod.) 7-17-69	18. Elevations (DF, RKB, RT, GR, etc.) 3567' GL	19. Elev. Casinghead --	
20. Total Depth 3897'	21. Plug Back T.D. 3675'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3412' to 3558'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	297'	13-3/4"	200 Sacks (Circulated)	
7-5/8"	22#	2312'	9-7/8"	400 sacks	
5-1/2"	17#	3815'	6-3/4"	200 Sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	3367'
31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 2, 1/2" JHPF at 3412-148, 3445-47', 3469-71', 3514-16' & 3556-58'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3412 - 3558' AMOUNT AND KIND MATERIAL USED 3250 gallons of 15% HCl acid.		
33. PRODUCTION Date First Production 7-17-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing					
Date of Test 7-21-69	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 1	Oil — Bbl. 1	Gas — MCF 5
Flow Tubing Press. 300#	Casing Pressure --	Calculated 24-Hour Rate 1	Oil — Bbl. 1	Gas — MCF 5	Water — Bbl. 5 (Load wtr)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By C. L. Merrill	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
ORIGINAL SIGNED BY SIGNED C. D. BORLAND			TITLE Area Production Manager		DATE July 22, 1969

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Locality	Altitude (ft.)	Vegetation	Soil	Notes
Anyh	2000			
Balt				
Balt				
Yates	2380			
Yates	2575			
7 Rivers	3036			
Queen	3406			
Gayburg				
San Andres				
Glorieta				
Paddock				
Blinebry				
Tubb				
Drinkard				
Abo				
Wolfcamp				
Penn.				
Cisco (Bough C)				
Ojo Alamo				
Kirtland-Fruitland				
Penn. "C"				
Penn. "D"				
Leadville				
Madison				
Elbert				
McCracken				
Ignacio Quartz				
Base Greenhorn				
Dakota				
Morrison				
Toddlito				
Entrada				
Wingate				
Chinle				
Permian				
Penn. "A"				

FORMATION RECORD (Attach additional sheets if necessary)

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