

NEW MEXICO OIL CONSERVATION COMMISSION

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| LAND OFFICE | | |
| OPERATOR | | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator sun Oil Company | 8. Farm or Lease Name W. B. Maveety |
| 3. Address of Operator P. O. Box 1861, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat Eunice-Monument(G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) DF 3610' | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <u>Deepening in same zone</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, install BOPS, POOH w/rods, tubing and 4-1/2" liner.
- Clean up open hole to 3945' and drill 30' new hole to 3975'.
- Run 4-1/2", 9.5# J-55 casing.
- Reciprocate 15' while cmtg. w/250 sx. Class "C" w/2% LODense followed by 100 sx. Class "C" NEAT.
- Run GR correlation log & perf w/GO Int. 3-1/8" Densi Jet 1 shot per 2' 3916-38'.
- Acidize w/1500 gal. B.J. 1 shot acid & salt.
- Perf interval 3875-3900 & acidize as above.
- Swab to recover acid water & test productivity.
- Frac if needed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary M. Kay* TITLE Proration Analyst DATE 10-14-74

APPROVED BY John Runyon Geologist TITLE _____ DATE OCT 14 1974

CONDITIONS OF APPROVAL, IF ANY: