

Submit 2 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-12788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HOBBS SWD
8. Well No. E-15
9. Pool name or Wildcat SWD SAN ANDRES
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other SWD Well

2. Name of Operator  
 RICE OPERATING COMPANY

3. Address of Operator  
 122 W. TAYLOR, HOBBS, NM 88240

4. Well Location  
 Unit Letter E : 1650 feet from the NORTH line and 840 feet from the WEST line  
 Section 15 Township 19S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST / CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

INSTALL INJECTION PACKER PURSUANT TO NM UIC LETTER 12-01-99: GENERIC PROCEDURE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE OPERATIONS ENGINEER DATE 5-3-00

Type or print name CAROLYN DORAN HAYNES Telephone No. 505-393-9174

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

S  
C  
S

FEE LAN.

API# 30-025-12788

DF: 3611'

12-1/4" HOLE  
275 SX.

5-1/2" 14 PPF J55 COAL TAR EPOXY LINED TBG AT 4622'

9-5/8" 32.3 PPF  
CSG AT 322'

TOC AT 1200'

ANNULUS IS LOADED  
WITH 59.4° API OIL  
BLANKET

T/ANHYDRITE 1605'  
T/SALT 1700'

8-3/4" HOLE  
1175 SX

T/GRAYBURG 4078'  
T/SAN ANDRES 4141'

DV TOOL AT 4315'

4634' - 44'

4660' - 4700'

4728' - 73'

4802' - 26'

7" 20 PPF CSG  
AT TD OF 4872'

DWN	3-31-89	S.A.H.	APPROVED		HOBBS SWD SYSTEM SWD WELL E-15	SCALE NONE
						Rice Engineering Corporation Great Bend, Kansas

RICE OPERATING COMPANY  
GENERIC PROCEDURE FOR SWD WELLS  
INSTALL IPC TUBING AND PACKERS

1. Prepare location for pulling unit: anchors, base, etc. Bleed-off well if pressurized.
2. Move in and rig up on location with pulling unit. Nipple-down wellhead and nipple-up BOP. Plumb back-flow line to tank if necessary. Set 2 7/8" work string on pipe racks.
3. Trip out of hole with injection string laying down on pipe racks. For Duoline tubing, have Rice Duoline representative on location. Record static fluid level.
4. Pick up mill tooth bit on work string and trip in hole. Tag for fill. Go in hole with casing scraper if necessary. POOH.
5. Rig up wire line (Computalog) and log well, especially in area to set packer.
6. Go in hole with Packer and Plug to check casing integrity. Repair casing as necessary.
7. Rig up pipe testers and go in hole with injection packer on injection string. Pump packer fluid and set packer within 100' of injection interval.
8. Nipple down BOP and nipple up well head. Finish filling casing annulus with packer fluid and prepare for MIT testing.
9. Perform MIT. Rig pulling unit down. Clean-up location.

NMOCD, Hobbs Office, will be notified 24 hours in advance of MIT.