STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

DISTRIBUTE	OH		П
SANTA PE		1	
FILE			
U.8.G.S.			\vdash
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	KE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								
Texaco Inc.				•				
Address	A**	••						· · · · · · · · · · · · · · · · · · ·
P. O. Box 728, Hobbs, N.	88240							•
Reason(s) for filing (Check proper box)				Other (Please	explain)			
New Well	Change in Tre	unsporter of:						
XX Recompletion-	O11		TY Gas					The state of the
Change in Ownership	Casinghe	rad Gas 🔲 C	Condensate			**	• •	· · · · · · · · · · · · · · · · · · ·
nd address of previous owner D		BEEN PLACED IN ELOW. IF YOU DO FFICE.						
I. DESCRIPTION OF WELL AND LI	EASE							
Lease Name		oi Name, including f	ormation		Kind of Le	Q\$e		Lease No.
New Mexico "CV" State	1 1 0	sudo Atoka			State, Fed	eral or Fee	State	OG-4067
Location			•					-
Unit Letter I ; 1980	_ Feet From Ti	he South Li	ne and	560	_ Feet Fro	m The Ea	ast	
Line of Section 36 Townshi	<u> 20s</u>	Range	35E	, имрм,	L	ea		County
III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of CII Texaco Trading & Trans. Name of Authorized Transporter of Casinghi	or Conde	nsate	P. O.	Give address to Box 6196 Give address to	Midl	and, TX 7	79711-01 this form is	96
Llano, Inc.				V. Sanger,			1 0	·····
If well produces oil or liquids, give location of tanks.	i Sec. I 36	Twp. Rgs. 20S; 35E	Yes	tually connecte	1	When 12/19/	/68	
I this production is commingled with th	at from any ot	her lease or pool,	give comm	ningling order	number:			
NOTE: Complete Parts IV and V on	reverse side	if necessary.			-		·	
71. CERTIFICATE OF COMPLIANCE				OIL CO	ONSERV	ATION DIV	/ISION	
hereby certify that the rules and regulations of seen complied with and that the information giv			APPRO	OVED	JEC 3	1986		19
ny knowledge and belief.		•	BY	ORIOSNAL M DISTR	31100 BY ICT I 50 P		ON	
District Administrative (Title) 09/30/86	Superviso	or	Thin If the well, the tests to	is form is to this is a reque is form must tken on the w sections of t new and rec-	est for all be accom- ell in acc his form r empleted	owable for a panied by a toordance with must be filled wells.	newly drill tabulation of RULE 11: I out comple	ed or deepened of the deviation i. etely for allow-
(Date)			well nar	ne or number,	or transpo	rten or other	such chang	e of condition.

completed wells.

Plug Back | Same Restv. Diff. Re

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
04/18/86 (Workover	begun)	11,620'	11.554
Elevations (DF, RKB, RT, GR, etc		Top Oll/Gas Pay	Tubing Depth
3661' DF	Atoka	10,781'	
Perforations 10,781, 98, 1	0,803, 06, 11, 20, 25, 50 38, 48, 51, 70, 74, 77,	0, 10,984, 87, 10,094, 11	261 —
30 33 36 42 45	50, 72, 75, TUBING, CASING,	AND CEMENTING RECORD 11.18	34
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17'	13 3/8	364	550
121/3	9 5/8	5500	2500
8 5/8	43	11620	1200
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	a depth of be joi just 24 110227	
7. TEST DATA AND REQUE OIL WELL	ST FOR ALLOWABLE (Test must be able for this	be after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga	
V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks	2010 70" 1711	a depth of be joi just 24 110227	
7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)
V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, ga Casing Pressure Water-Bbis.	Chose Size Gds-MCF
7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga	Chose Size
V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbis. Length of Test 24hrs	Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 0	Chose Size Gas-MCF Gravity of Concensate
7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test Astual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Chose Size Gds-MCF