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Revised 1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1543-1

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Graham State (NCT-F)

2. Name of Operator
Gulf Oil Corporation

9. Well No.
8

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Eunice-Monument

4. Location of Well
UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2265 FEET FROM

12. County
Lea

THE Last LINE OF SEC. 36 TWP. 19-S RGE. 36-E NMPM

15. Date Spudded 7-19-72 16. Date T.D. Reached 7-27-72 17. Date Compl. (Ready to Prod.) 8-20-72 18. Elevations (DF, RKB, RT, GR, etc.) 3589' GL 19. Elev. Casinghead ---

20. Total Depth 3950' 21. Plug Back T.D. 3812' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0 - 3950' Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
3784 - 3806' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR-N-Acoustilog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	300'	12-1/4"	250 sacks (Circulated)	
5-1/2"	14#	3945'	7-7/8"	540 sacks (EST TOC at 3100')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3273'	--

31. Perforation Record (Interval, size and number)
Perf 5-1/2" csg W/2, 1/2" JHPF at 3784-88', 3802-06', 3825-29', 3847-51', 3876-78' & 3893-95'. (Perfs 3825' to 3895' plugged off W/CIBP and 8' cement on top of RP.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3784-3895'	2000 gallons of 15% NE acid.

33. PRODUCTION

Date First Production 8-20-72 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-30-72	24	2"	<u>17</u>	<u>17</u>	<u>--</u>	<u>16</u>	<u>--</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>--</u>	<u>--</u>	<u>17</u>	<u>17</u>	<u>--</u>	<u>16</u>	<u>--</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kelly TITLE Area Engineer DATE August 31, 1972

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1010	T. Canyon	T. Ojo Alamo
T. Salt	1105	T. Strawn	T. Kirtland-Fruitland
B. Salt	2266	T. Atoka	T. Pictured Cliffs
T. Yates	2443	T. Miss	T. Cliff House
T. 7 Rivers	2744	T. Devonian	T. Menefee
T. Queen	3130	T. Silurian	T. Point Lookout
T. Grayburg	3504	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1010'	2266'	Red Beds				
	3504'		Anhy & Salt				
	3950'		Anhy & Sand				
			Lime				

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APR 11 1972
 OIL CONSERVATION COMM.
 ALBUQUERQUE, N.M.