

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26170
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-15533-122
7. Lease Name or Unit Agreement Name State "0"
8. Well No. 5
9. Pool name or Wildcat Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line
Section 30 Township 19S Range 37E NMPM
Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3618' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18 thru 2-17-95

MIRU Tyler Well Svc. pulling unit, removed wellhead & installed BOP. Tagged for fill w/tbg. & TOH. TIH w/4-3/4" bit & TOH. RU Schlumberger & TIH w/Array Sonic Log. Logged well fr. 3548' to 3290'. Well came in. Pumped 2% KCL water & killed well. TIH w/LDT/CNL/GR & logged well fr. 3510' - 3290' & w/CNL/GR fr. 3280' - 260'. Removed BOP & installed 7-1/16" x 2000 PSI x 5-1/2" 8rd CIW wellhead. Re-installed BOP. TIH w/4-3/4" bit. RU Tri-Cone & cleaned fill out of O.H. fr. 3444' - 3550'. Knox Svc. Acidized O.H. fr. 3290' - 3570' w/5000 gal. 15% NEFE DI HCL acid mixed w/70#/1000 gal. Sodium Ethorbate. Swabbed well. TOH w/pkr. Removed 2-3/8" BOP pipe rams & installed 3-1/2" BOP pipe rams. Picked up & TIH w/Protechnics Electronic BHP gauge & 3-1/2" x 5-1/2" Halliburton Perma Latch pkr. w/TN profile nipple between pkr. & on-off tool. Hydro tested 102 jts. 3-1/2" tbg. w/7500 PSI above the slips.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 2-28-95

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE MAR 06 1995
CONDITIONS OF APPROVAL, IF ANY: _____