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DATE	
NAME	
CLASS OF OFFICE	
OPERATION	

P. O. BOX 2083
SARITA PE, NEW MEXICO 87501

* Surface Location on Fee acreage.
Bottom Hole Location under Federal
Lease NM-15907

5.1. Indicate Type of Lease
State Fee *

5. State Oil & Gas Lease No.

MINORITY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL WELLS IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-104) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Grace Petroleum Corporation

3. Address of Operator
P. O. Drawer 2358, Midland, Texas 79702

4. Location of Well **At TD: 1364' FSL & 1243' FWL of same Sec. 25**
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **760** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **20-S** RANGE **32-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3587' GR; 3606' KB

7. Unit Agreement Name

8. Firm or Lease Name
Felmont Federal

9. Well No.
2

10. Field and Pool, or Without
Salt Lake Morrow, S.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acid Job</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

2-29-80 MIRU Howco. Installed Wellhead Isolation Tool. Treated Morrow Sand Perfs from 14,031' to 14,287' (33 holes) w/6000 gals 7 1/2% Morrow-flo "BC" acid down 2 7/8" tbg dropping 4 ball sealers every 500 gals & flushed w/treated 2% KCL wtr. All liquids pumped contained 1225 SCF of CO2 per bbl. Treated @ 7 BPM A.I.R. w/8000 psig max & 6550 psig avg. Had good ball action but no ball-out. ISIP 4200 psig; 5" SIP 3900 psig; 15" SIP 3620 psig. RD Howco equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Production Manager DATE 3-28-80

APPROVED BY Jerry Sexton TITLE _____ DATE MAR 31 1980
Dist. L. Supv.

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

MAR 30 '80

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