

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B 1589 & B 1431

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVH. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "L" Gas Comm.

9. Well No.
#3

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico

10. Field and Pool, or Wildcat
Eumont Yates 7 R Queens

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 960 FEET FROM
THE West LINE OF SEC. 20 TWP. 19S RGE. 37E NMPM

11. County
Lea

15. Date Spudded 3/2/80 16. Date T.D. Reached 4-15-80 17. Date Compl. (Ready to Prod.) 4/15/80

18. Elevations (DF, RKB, RT, GR, etc.) 3653' GL, 3663' DF 19. Elev. Casinghead

20. Total Depth 3630 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools 0-3620 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Open hole fr. 3315' to 3630' - Yates 7 Rivers Queen

25. Was Directional Survey Made
Totco

26. Type Electric and Other Logs Run

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	329'	12-1/4"	300 sks.	-
5-1/2"	14#	3315'	7-7/8"	700 sks.	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/6"	3620'	-

31. Perforation Record (Interval, size and number)
Open hole fr. 3315' to 3630'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 4/15/80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flow Well Status (*Prod. or Shut-in*) Closed in

Date of Test <u>4/15/80</u>	Hours Tested <u>2</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>35.5</u>	Water - Bbl. <u>0</u>	Gas-Oil Ratio <u>-</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>426.2</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Vented during testing only. Test Witnessed By

35. List of Attachments
Inclination report, logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 4/25/80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1306'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1411'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2591'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2823'	T. Devonian _____	T. Menefee _____	T. Madison _____
2nd. 7TR Queen _____ 3184'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1616		Red Bed				
1616	3100		Salt & Anhy				
3100	3315		Anhy				

RECEIVED

APR 8 0 1980

OIL & NATURAL GAS