

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOLE SUBMIT IN DUPLICATE 240

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other <u>Water Injection Well</u>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						UNIT AGREEMENT NAME	
<u>Anadarko Production Company</u>						<u>Teas Yates Unit</u>	
3. ADDRESS OF OPERATOR						N. TOWN OR LEASE NAME	
<u>P.O. Box 806 Eunice, New Mexico 88231</u>						<u>Tract 13</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
<u>At surface 10' FSL & 660' FWL</u>						<u>2</u>	
<u>At top prod. interval reported below</u>						10. FIELD AND POOL, OR WILDCAT	
<u>At total depth</u>						<u>Teas Yates</u>	
14. PERMIT NO.						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
DATE ISSUED <u>11-15-82</u>						<u>Sec 11, Twp 20S, Rg 33E</u>	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		12. COUNTY OR PARISH	
<u>4-19-83</u>		<u>5-20-83</u>		<u>5-27-83</u>		<u>Lea</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		13. STATE	
<u>3583.4 GR</u>		<u>3581'</u>		<u>3380'</u>		<u>NM</u>	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		14. COUNTY OR PARISH	
<u>3350'</u>				<u>0-3200'</u>		<u>Lea</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						15. STATE	
<u>Yates 3206' - 3330'</u>						<u>NM</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN						16. COUNTY OR PARISH	
<u>Gamma Ray Dual Spaced Neutron w/Caliper</u>						<u>Lea</u>	
27. WAS WELL CORED						17. STATE	
<u>Yes - Potash</u>						<u>NM</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>9-5/8"</u>		<u>47# S-95</u>		<u>1403'</u>		<u>12 1/4"</u>	
		<u>(used)</u>					
		<u>26# K-55</u>		<u>3200'</u>		<u>8 1/2"</u>	
		<u>(used)</u>					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
<u>4 1/2" 10.5#</u>		<u>Surface</u>		<u>3376'</u>		<u>60 Sx</u>	
<u>Cement top @ 2800'</u>							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<u>2-3/8"</u>		<u>3076'</u>		<u>3090'</u>			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
3206' - 3218'				DEPTH INTERVAL (MD)			
3224' - 3232'				AMOUNT AND KIND OF MATERIAL USED			
3248' - 3280'				3206-3330			
3302' - 3330'				Acidized w/6000 gals 20% HCL acid in four stages.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CROCK SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
<u>Thurmond C. Blake Jr.</u>		<u>Field Foreman</u>		<u>June 13, 1983</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal oil/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

Item 1: not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
			TOP		
			TRUE VERT. DEPTH		
Vates	3200'	3362'	Sand	Anhydrite Salt	970' 1380'

RECEIVED
JUN 29 1983