

CIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>Coop # 2</u>
4. Location of Well UNIT/LETTER <u>SL/BHL D/M</u> <u>645/1</u> FEET FROM THE <u>North/South</u> LINE AND <u>453/74</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4/33</u> TOWNSHIP <u>19-S/18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3620.1' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-12-86. Workover to increase injectivity by acid stimulation. POH w/ injection equipment. RIH w/ PPI packer x acidized perforations 4200'-4348' w/ 150 gallons 15% NE HCL per 3-foot spacing. Used total 3750 gallons acid. Flushed acid x POH w/ PPI packer. RIH w/ Baker Lok-set packer x 2 3/8" Coated tubing. Packer set at 4037'. Pressure tested packer to 500 psi o.k. MOSU 2-15-86 and returned well to water injection. IPWO: 1263 BWPD @ 700 PSI IAWO: 2120 BWPD @ TP-Vac.

0+5: NMCD-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAO

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-18-86

ORIGINAL SIGNED BY JERRY STYTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 20 1986

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

NIGHT

TEJAS
INSTRUMENT ENGINEERS

METER NUMBER
DATE PUT ON
DATE PUT ON

TYPE & SIZE
DATE TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-8

SIZE

Handwritten signature

Handwritten signature

12

12

