

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 149
4. Location of Well UNIT LETTER <u>A</u> <u>150</u> FEET FROM THE <u>North</u> LINE AND <u>380</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3607.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 12-30-83. Ran 4-3/4" bit and drilled out cement from 4240'-4332'. Circulated and displaced casing with 110 barrels of fresh water. Pressure tested casing 1500 psi for 30 min. Held OK. POH and ran logs. Perforated 4153'-58', 4163'-67', 4177'-81', 4195'-4201', 4209'-12', 4216'-18', 4221'-33', 4240'-42', 4245'-50', and 4252'-78' with 4 SPF. Ran packer and tubing to 4270'. Spotted 200 gal 15% NE HCL acid. Pulled up set packer at 3992' and acidized with 6000 gal 15% NE HCL acid with additives in 3 equal stages separated by 300# rock salt and 200 mesh salt in 500 gals gelled brine. Ran seating nipple and 2-7/8" tubing. Seating nipple landed at 4304'. Ran rods and pump. Pressure tested pump 500 psi. Moved out service unit 1-3-84. Preparing to pump test.

O+5-NMOCD,H 1-R. E. Oaden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herwig TITLE Administrative Analyst DATE 1-11-84

APPROVED BY ORIGINAL SIGNED BY EDDIE BEATY TITLE _____ DATE JAN 13 1984
OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY: