

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

6. Name of Operator
AMOCO PRODUCTION COMPANY

7. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

8. Location of Well
UNIT LETTER K 2475' FEET FROM THE South LINE AND 2475 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

9. Unit Agreement Name
10. Field and Pool, or Wildcat
11. Firm or Lease Name
12. Well No.
13. Field and Pool, or Wildcat

14. Elevation (Show whether DF, RT, GR, etc.)
3600.1' GR

15. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cmt Sqz, Perforate and Acidize</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested through 4-15-85. MISU 4-16-85 and POH w/ production equipment. RTH w/ cmt ret and SA 4060' and sqz w/ 50 sx class C self stress I and 50 sx class C w/ add. Reversed out 25 sx w/ 75 sx on formation. Ran 4-3/4" bit and DO cmt and ret 4055' - 4250'. Prs tst to 1000 psi - OK. Disp hole w/ FW and POH. Perfed w/ 4SPF San Andres intervals: 4178'-88', 4192'-4204', 4207'-12', and 4214'-4222'. RTH w/ PPI pkr and 2-7/8" tbg. Prs tested pkr and dropped RFC valve - tst OK. Acidized in 2' intervals w/ 75 gal 15% NE HCL: 4214'-22', 0+5 NMOCD-H, 1-JRB 1-FIN, 1-NLGA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Eddie W. Seay TITLE Administrative Analyst DATE 5 MAY 1985

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 7 1985

CONDITIONS OF APPROVAL, IF ANY:

4208' - 12', 4192' - 4204', and 4184' - 88'. Pulled up RFC valve, rel pkr,
and POH w/ tbg and pkr. RIH w/ 2-7/8" SN and 2-7/8" tbg.
Tbg LA 4247'. RIH w/ production equip and prs tested pump
to 500 psi - OK. MOSU 4-19-85 and began pump testing.
Returned well to production 5-2-85 w/ PAWD = 480 X 494 BW X 0MCF
in 24 hrs.

RECEIVED

MAY 6 1985

O.C.D.
HOBBBS OFFICE