

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-28972
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. Coop #13
3. Address of Operator P. O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg San Andres
4. Well Location SL/BHL Unit Letter <u>B</u> : <u>505/10</u> Feet From The <u>North</u> Line and <u>2560-2630</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3609.2 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Deepen within interval; acidize</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU, Pull injection equip
RIH w/4-3/4" bit, Drill out to 4360'
Perf w/4 JSPF from 4315'-4325', 4340-4360'. Correlate to Schlum. CNL dated 11/29/84.
Acidize new perfs w/50 gal/ft 20% Ne HCL & additives WA211, WA212 @ 2 gal/1000
using PPI packer @ 2' spacing. Total Acid: 1500 gal.
Flush to bottom with 50 bbl water
Rerun injection equipment RDSU
Return well to injection @ press limit of 880 PSI, rate override of 1600 BWIPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C. Wines TITLE Administrative Analyst DATE 6/13/90
TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. 713/556-3744

(This space for State Use)
APPROVED BY DISTRICT I SUPERVISOR ORIGINAL SIGNATURE SEXTON TITLE _____ DATE JUN 18 1990
CONDITIONS OF APPROVAL, IF ANY: