

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>C</u> <u>1166</u> FEET FROM THE <u>North</u> LINE AND <u>2411</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3610.4' GR	9. Well No. 216
	10. Field and Pool, or Wildcat Hobbs (GSA)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Limited production test</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1503.

Propose to conduct temporary Zone I production tests prior to commencing with injection operations:

RIH w/bit & drill out to 4060. Circulate hole w/clean fresh water and pressure test casing to 1500 psi. Rig up Wireline company and perform cement bond log from total depth to 3300'. 0 pressure at surface. 1000 psi from TD to surface. RIH w/4" hollow carrier casing gun and perf the following intervals: 4020-28, 4034-4044. Shoot w/4 spf at 90° phasing. RIH w/PPI packer & 2-7/8" J-55 workstring & break down 4034-44 & 4020-28 with 50 gal/ft. of 15% HCL containing 1 gal/1000 gal WA211, 2 gal/1000 gal WA212, 5 gal/1000 gal Nalco 3VS-952. Pull up packer & set at 3900'. Pull RFC & fluid plug. Pump an additional 500 gal 15% HCL plus additive. Flush perms w/25 bbl water. POH w/packer. Install lift equipment. Obtain sonolog prior to start up. Test intervals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Steve Brownlee
TITLE Admin. Analyst DATE 10-17-86

Eddie W. Seay
Oil & Gas Inspector TITLE _____ DATE OCT 22 1986

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NOTIONS OF APPROVAL, IF ANY: _____