

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30487

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER Dampen Plug Back Deep Resvr OTHER _____

2. Name of Operator
Amoco Production Company

7. Lease Name or Unit Agreement Name
South Hobbs (GSA) Unit

8. Well No.
224

3. Address of Operator
P.O. Box 3092

9. Pool name or Wildcat
Hobbs Gray Burg 1SA

4. Well Location **SL/BHL**
 Unit Letter **B**: ¹⁴⁴²**1500/1440** Feet From The **EAST** Line and ⁵³²⁴**625/580** Feet From The **North** Line

Section **4** Township **19S** Range **38E** NMPM **LEA** County

10. Date Spudded **11-9-88** 11. Date T.D. Reached **11-18-88** 12. Date Compl. (Ready to Prod.) **12-2-88** 13. Elevations (DF & RKB, RT, GR, etc.) **GR 3620** 14. Elev. Casingshead

15. Total Depth **4306** 16. Plug Back T.D. **4022** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools **10-4306** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **4000' to 4020'** 20. Was Directional Survey Made **Yes**

21. Type Electric and Other Logs Run **GAMMA RAY FDC; CNL, CBL** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	26		
10 3/4"		4306' 1544	14 3/4	1000	
7"		4306	9 7/8	1300	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2	4306	

26. Perforation record (interval, size, and number)
4000' to 4044' 4 SPF
4030' to 4040' 4 SPF
4000' to 4020' 4 SPF
7" CIBP SA 4022

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4000' to 4044'	ACID: 4500 GAL 20% NE HCL; Sp 3000x class C
4030' to 4040'	ACID: 1000 GAL 20% NE HCL
4000' to 4020'	ACID: 200 GAL 20% NE HCL

28. PRODUCTION

Date First Production **12-6-88** Production Method (Flowing, gas lift, pumping - Size and type pump) **ELECTRIC Submersible Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-89	24			44	58	2392	937

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Blake T. Steele** Printed Name **BLAKE T. STEELE** Title **Administrative Analyst** Date **7-14-89**

