

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-31002

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 B. V. Culp (NCT-A) Gas Com

2. Name of Operator
 Chevron U.S.A. Inc.

8. Well No.
 10

3. Address of Operator
 P. O. Box 1150, Midland, Texas 79702

9. Pool name or Wildcat
 Eumont Y-SR-Queen

4. Well Location
 Unit Letter A : 840 Feet From The North Line and 990 Feet From The East Line
 Section 19 Township 19S Range 37E NMPM Lea County

10. Date Spudded 11/15/90
 11. Date T.D. Reached 11/20/90
 12. Date Compl. (Ready to Prod.) 2/14/91
 13. Elevations (DF & RKB, RT, GR, etc.) 3687 GR
 14. Elev. Casinghead

15. Total Depth 3700'
 16. Plug Back T.D. 3675'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0-3700' Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
 3486' Top 3661 Bottom ~~Eumont Y-SR-Queen~~
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Spectral Lithodensity-Compensated Neutron/DLL-MSFL-GR
 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1235'	12 1/4"	800sx Circ. 200sx	-----
5 1/2"	15.5#	3700'	7 7/8"	665sx TOC @ 600 T.S.	-----

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3347'	3347'

26. Perforation record (interval, size, and number)
 3486'-3661' 4" Guns 1 JHPF 0 degree phasing .45" holes Total of 17 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3486'-3661'	Acid'z w/2650 gals 15% NEFE
		Frac w/55,000 gals 50/50 xl gel CO ₂ & 126,000 12/20 sand.

28. **PRODUCTION**

Date First Production 2/8/91
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/1/91	24	26/64		0	468	77	N.A.

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	0		0	468	77	N.A.

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D. M. Bohon Title Tech. Asst. Date 3/7/91

