

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Thomas Ray Sivley

3. Address and Telephone No. 6509 Wilton Ave.

Fort Worth, TX 76133

Telephone: (817)292-3283

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600 FEL and 1500 FSL,
Section 28, Township 20S, Range 34E,
Unit J, Lea County, New Mexico

5. Lease Designation and Serial No.
NM-039256

6. If Indian, Allotment or Tribe Name
None

7. If Unit or CA, Agreement Designation
None

8. Well Name and No.
Silver Federal Lease No. 2

9. API Well No.
30-025-31441

10. Field and Pool, or Exploratory Area
Lynch, Seven Rivers, Yates

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/10/92 - Well pressure at the surface: 0.0(psi). Ran tubing into hole and began reverse circulation down casing and back up thru tubing in order to clean up 20/40 sand which had not been put away in formation. After about 5 hours the hole was clean and the pump and rods were run into hole and tied onto pump jack. Pumping was started and fluid eventually began to come back.

01/11/92 - Well pumping back frac fluid with small percentage (.5) oil. Pumping continue until we felt that a majority of the frac water was pumped back.

02/01/92 - Testing was started: as of this date we pumped 25 bbls. of oil and 5 bbls. of frac water.

02/02/92 - Testing continued: Pumped 23.5 bbls. of oil and 5 bbls. of frac water.

02/03/92 - Testing continued: Pumped 26 bbls. of oil and 5 bbls. of frac water.

02/04/92 - Testing ended.

We plan to continue pumping out of this zone for an undetermined period of time to see if there will be an appreciable fall off of production over a period of time. Our "PRIMARY ZONE" the "REEF" is approximately 10 to 12 feet below the "Yates C Zone". After we have tested the "Yates C Zone" and are confident of it's potentials, we plan to complete this well and drill into the reef.

ENCLOSURES: Deviation Reports, Copy of logs.

14. I hereby certify that the foregoing is true and correct

Signed

Thomas R. Sivley

Title Operator

Date February 5, 1992

(This space for federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date