

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32708

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name
ELLIOT STATE

8. Well No.
7

9. Pool name or Wildcat
EUMONT/Y, SR, QN

4. Well Location
 Unit Letter **O** : **660** Feet From The **SOUTH** Line and **1980** Feet From The **EAST** Line

Section **30** Township **19-S** Range **37-E** NMPM LEA County

10. Date Spudded **12-01-94** 11. Date T.D. Reached **12-08-94** 12. Date Compl.(Ready to Prod.) **12-15-94** 13. Elevations(DF & RKB, RT, GR, etc.) **GL: 3606 KB: 3612** 14. Elev. Casinghead **-**

15. Total Depth **3760'** 16. Plug Back T.D. **3656** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools **ALL** Cable Tools **-**

19. Producing Interval(s), of this completion - Top, Bottom, Name **3434-3570 EUMONT/Y, SR, QN** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **DLL/MSFL/GR/CAL, SPD/CNS/SGR/CAL** 22. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1202'	8 3/4"	325 SX CIR 132 SX	-
4 1/2"	11.6#	3754'	6 1/8"	500 SX CIRC 110 SX	-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3511	NONE

26. Perforation record (interval, size, and number)
3434-37, 47-55, 64-77, 81-89, 3525-29, 45-48, 53-61, 66-3570 103 .5" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3434-3570	1000 GAL 7 1/2% HCL
3434-3570	10000 GAL FOAMED CO2
3434-3570	325000# SAND

PRODUCTION

28. Date First Production **12-17-94** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **12-30-94** Hours Tested **24** Choke Size **40/64** Prod'n For Test Period _____ Oil - Bbl. **0** Gas - MCF **469** Water - Bbl. **0** Gas - Oil Ratio **-**

Flow Tubing Press. **135** Casing Pressure **60** Calculated 24-Hour Rate _____ Oil - Bbl. **0** Gas - MCF **469** Water - Bbl. **0** Oil Gravity - API (Corr.) **-**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **T. W. HALLUM**

30. List Attachments
LOGS, INC. SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name **THOMAS M. PRICE** Title **ADV ENGIN TECH** Date **1/5/95**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anby <u>1196</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1298</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2400</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2592</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2892</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3317</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3643</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1196	1196	RED BEDS				
1196	1298	102	ANHYDRITE				
1298	2400	1102	SALT & ANHYDRITE				
2400	2592	192	ANHYDRITE				
2592	2892	300	SANDS, SHALES & ANHYDRITE				
2892	3317	425	DOLOMITE & SHALE				
3317	3643	326	SAND, DOLOMITE, ANHYDRITE				
3643	3763	120	DOLOMITE				

RECEIVED

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