

District I  
 PO Box 1988, Hobbs, NM 88241-1988  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
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AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address <b>Marathon Oil Company P.O. Box 552 Midland, Texas 79702</b>		<sup>2</sup> OGRID Number <b>14021</b>
		<sup>3</sup> API Number <b>30-025-32708</b>
<sup>4</sup> Property Code <b>13149</b>	<sup>5</sup> Property Name <b>ELLIOTT STATE</b>	
		<sup>6</sup> Well Number <b>7</b>

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>8</b>	<b>30</b>	<b>19-S</b>	<b>37-E</b>		<b>660</b>	<b>SOUTH</b>	<b>1980</b>	<b>EAST</b>	<b>LEA</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 <b>EUMONT-YATES, 7R, QUEEN</b>	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code <b>2</b>	<sup>12</sup> Well Type Code <b>2</b>	<sup>13</sup> Cable/Rotary <b>ROTARY</b>	<sup>14</sup> Lease Type Code <b>5</b>	<sup>15</sup> Ground Level Elevation <b>3606'</b>
<sup>16</sup> Multiple <b>NO</b>	<sup>17</sup> Proposed Depth <b>3700'</b>	<sup>18</sup> Formations <b>YATES/7R/QUEEN</b>	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>17-1/2"</b>	<b>14"</b>	<b>CONDUCTOR</b>	<b>40'</b>	<b>REDI-MIX</b>	<b>SURFACE</b>
<b>8-3/4"</b>	<b>7"</b>	<b>26#</b>	<b>1200'</b>	<b>265</b>	<b>CIRCULATE</b>
<b>6-1/8"</b>	<b>4-1/2"</b>	<b>10.6#</b>	<b>3750'</b>	<b>555</b>	<b>CIRCULATE</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**PROPOSED BOP EQUIPMENT: SURFACE HOLE 11" 3M ANNULAR PREVENTER USED AS DIVERTER. PRODUCTION HOLE: 11" 3M DUAL RAM, ANNULAR & CHOKE MANIFOLD. ALL CSG SHALL BE RUN & CMT'D IN ACCORDANCE W/ NMOCD RULE #107. ALL BOP EQUIPMENT SHALL BE INSTALLED & OPERATED IN ACCORDANCE TO NMOCD RULES #109 & #114. WELL IS A PROPOSED EUMONT, YATES, 7-RIVERS, QUEEN GAS WELL. REFER TO NSP-36, DIVISION ADMINISTRATION ORDER DATED 12-15-54.**

Permit Expires 7 Months From Approval Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>W. J. Arnold Joe TBA.</i>		Approved by: <i>[Signature]</i>	
Printed name: <b>T. B. ARNOLD</b>		Title:	
Title: <b>DRILLING SUPT.</b>		Approval Date: <b>OCT 31 1994</b>	Expiration Date:
Date: <b>10-18-94</b>	Phone: <b>915/682-1626</b>	Conditions of Approval: Attached <input type="checkbox"/>	