

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33971
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "H"
2. Name of Operator Me-Tex Oil & Gas, Inc.	8. Well No. 2
3. Address of Operator P.O. Box 2070 Hobbs, NM 88241	9. Pool name or Wildcat Skaggs Drinkard
4. Well Location Unit Letter <u>1</u> : <u>560</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3571' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 8/17/97 @ 6:00pm.
- Set 8-5/8" Surface Casing: 36 Jts. 23# J-55, total 1451' set at 1372'. Dowell Cmtd. w/ 560 sxs. Lead Cmt. 35:65 Poz., 6% Gel, 2% CaCl₂, 1/4#/sxs. Cello Flake; Tail in w/ 200 sxs. Class "C" Cmt., 2% CaCl₂ Circ. to surface 125 sxs., P.D. 6:00am 8/19/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice-President DATE 8/21/97
 TYPE OR PRINT NAME Mark Veteo TELEPHONE NO. 505-397-7750

(This space for State Use)

Orig. Signed by
Paul [Signature]
Co-Chief

APPROVED BY _____ TITLE _____ DATE Aug 22 1997

CONDITIONS OF APPROVAL, IF ANY: