Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Form C-105 Energy, Minerals and Natural Resources Department **Revised 1-1-89** WELL API NO. DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-33997 2040 Pacheco St. 5. Indicate Type Of Lease FEE X Santa Fe, NM 87505 STATE __ P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:
OIL WELL X 7. Lease Name or Unit Agreement Name GAS WELL DRY 🗌 North Monument G/SA Unit b. Type of Completion: NEW X PLUG BACK No. 1621 DEEPEN RESVR OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation NMOCD No. 293 3. Address of Operator 9. Pool name or Wildcat P.O. Box 840, Seminole, Texas 79360-0840 Eunice Monument Grayburg San Andres 4. Well Location Unit Letter E: 1330 Feet From The___ North Line and ____ 90 Feet From The West Section 32 Township 19S NMPM Range 37E Lea 10. Date Spudded 11. Date T.D. Reached 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl.(Ready to Prod.) 8-6-97 1-1-98 8-15-97 3582' GR 15. Total Depth 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. Rotary Tools Cable Tools 3930' 3925' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3752' - 3914' Grayburg San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored LDT/CNL/DLL/NGT/CALP, CNL/GR, BHC/NGT, USIT Yes CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 9-5/8" 36# 1270' 12-1/4" 550 Sks. Cl. C Total + Additives 23# 3930' 8-3/4" 725 Sks. Cl. H Total + Additives LINER RECORD **TUBING RECORD** SIZE TOP SACKS CEMENT BOTTOM SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 3889' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Perf. w/2SPF at following: 3752'-3784'.3796'-3810'. 3752' - 3914' Acid_w/6000_gal_ 15% acid_ 3820'-3850.5'& fr. 3851'-3870': 4 SPF fr. 3870'w/6% Fercheck SC w/SCA. 3880' & 3902'-3914': total 284 holes.

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28		I	PRODUCTI	ON						
Date First Production 1-1-98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 2-1/2" x 2" RWBC 20' x 3' x HO							Well Status (Prod. or Shut-in) Producing		
Date of Test 1-4-98	Hours Tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water 209	- Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure 55	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bb	1.	Oil Gravity - API (Corr.)			
29. Disposition of Gas (Sold, used for fuel, ver	ited, etc.)				Test Witt	nessed By			

Sold

30. List Attachments

C-103. C-104. Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Colleen Robinson Signature Staff Assistant Date 1-14-98 Title _ Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northeastern New Mexico

T. San Andres_____ T. Simpson ____ T. Gallup ____ T. Ignacio Otzte____ T. Glorieta_____ T. McKee _____ Base Greenhorn ____ T. Granite ____

1200' T. Canyon _____ T. Ojo Alamo ____ T. Penn. "B"_____

2560' T. Miss _____ T. Cliff House ____ T. Leadville ____

2400' T. Atoka T. Pictured Cliffs T. Penn. "D"_____

T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"_____

T. Devonian _____ T. Madison _____

T. Silurian T. Point Lookout T. Elbert T. MacCracken T. MacCracken

Southeastern New Mexico

1300'_

T. Anhy _____

T. Salt _____

B. Salt

T. Yates_____

T. 7 Rivers 2785' T. Queen 3265'

T. Grayburg 3630'

1. Glone	eta		I. McKee					T				
T. Paddock T. Ellenb		irger	T. Dakota									
T. Rlinebry T. Gr. Wash		sh	T. Morrison 1						·			
T Delaware Sand			re Sand	T. Todilto 1								
T Done Springs		neinas	T Entrada 1									
T. Wolfe	amp		T		T. Chinle T.							
T. Penn T				T. Permain T.								
T. Wolfcamp T. T. Penn T. Cisco (Bough C) T.				T. Penn "A" T.								
				OIL OR GAS SA	NDS OR Z	ONES						
No. 1, fr	rom		to		No. 3, from				to			
No. 2, fromto				No. 4,	, from			. to	•••••			
				IMPORTANT V								
Include o	data on rat	e of water i	nflow and eleva	ation to which water re	ose in hole.		•					
4 6				to			teet			•••••		
				to			. ICCL					
No. 3. fr	rom			to			1661					
			LITHOLOG	GY RECORD (Attach ac	dditional	sheet if n	ecessar	y)			
	T						Thickness					
From	То	Thickness in Feet	!	Lithology	From	То	in Feet		Lı	thology		
	-		D-d Dada									
0,	1200'	1200'	Red Beds									
1200'	1300'	100'	Anhydrite			1						
1300'	2400	1100'	Salt									
	3930	1530'	Dolomita A	nhydrite, Sand								
2400'	3930	1550	DOTOMITEC, 7	iniyar roo, cana								
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