

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. Frenc Jr.
SUBMIT IN NMPL 89240

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 96858	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONCHO RESOURCES INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443		8. FARM OR LEASE NAME, WELL NO. OPAL '28' FEDERAL COM #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 660' FEL At top prod. interval reported below 1650' FSL & 660' FEL At total depth 1650' FSL & 660' FEL		9. API WELL NO. 30025-34004	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/19/97		16. DATE T.D. REACHED 08/12/97	
17. DATE COMPL. (Ready to prod.) 12/17/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3623 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 14387	
21. PLUG, BACK T.D., MD & TVD 11430		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8410-8448' DELAWARE 7684-7688' DELAWARE		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1350	17-1/2	1500 SX C - CIRC	0
9-5/8	40	5232	12-1/2	1810 SX C - CIRC	0
5-1/2	20	14387	8-3/4	2225 SX H - TOC @	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8079	

31. PERFORATION RECORD (Interval, size and number) 8410-8428' - 1 JSPF (39 HOLES) 8428-8448' - 1 JSPF (21 HOLES) 7684-7688' - 2 JSPF (10 HOLES)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13865' & 11430' CIBP SET W/ 35' CMT ON TOP 8410-8448' ACID W/2880 GALS ACID 8410-8448' FRAC W/ 62440/3 16/30 SAND & 18035# 16/30 RESIN CTD SD 7684-7688' ACID W/ 1000 GALS 7-1/2% NEFE	
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33. * PRODUCTION							
DATE FIRST PRODUCTION 12/17/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 12/29/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 28	GAS--MCF. 0	WATER--BBL. 340	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 30	CALCULATED 24-HOUR RATE	OIL--BBL. 28	GAS--MCF. 0	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

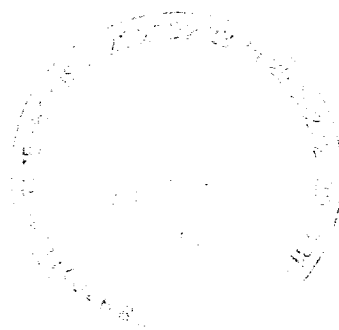
DATE 01/11/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
REDBED	SURF	1350	
ANHYDRITE	1350	1450	
SALT	1450	2040	
ANHY & SALT	2040	3592	
DOLOMITE	3592	5225	
LIME	5225	9785	
SAND	9785	10210	
LIME	10210	10815	
SAND & SHALE	10815	11145	
SHALE & LIME	11145	13069	
SHALE, LIME & CHERT	13069	13669	
SAND & LIME	13669	13814	
LIME	13814	14047	
LIME, SAND & SHALE	14047	14227	
SHALE	14227	14387	



38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1482		STRAWN	12662	
BASE SALT	3185		ATOKA	12830	
YATES	3390		MORROW	13357	
DELAWARE	5228		BARNETT	13870	
BONE SPRING	8458				
FIRST BONE SPRING	9510				
SECOND BONE SPRING	10054				
THIRD BONE SPRING	10950				
WOLFCAMP	11430				
CISCO	12430				