

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34005
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name W. A. Weir
8. Well No. 15
9. Pool Name or Wildcat Wildcat; Lower Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360	4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>019S</u> Range <u>036E</u> NMPM <u>Lea</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Final Report - Plug-Back.	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-2001 thru 1-8-2002

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/gauge ring to 7130' & TOH. TIH w/5-1/2" CIBP & set at 7100' (PBD), 4-10-2001. Press. tested CIBP to 800 PSI. Held OK. Schlumberger perf. 5-1/2" csg. in Lower Yeso Zone using 4" csg. gun w/2 SPF at following intervals: 6658' - 6674', 6676' - 6698', & fr. 6712' - 6714'. B.J. Svc. acidized Lower Yeso Zone perfs. fr. 6658' - 6714' w/4000 gal. 15% HCL acid. TIH w/pkr. on 2-7/8" tbg. & set pkr. at 6567'. Removed BOP & installed wellhead. RDPU, cleaned location & began testing well. Flowing well to btry. 12-12-2001: MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/2-7/8" tbg. set OE at 6744'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 20' x 5' x S x 4' pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc. & began pumping well 12-15-2001.

Test of 1-8-2002: Prod. 142 B.O/D., 154 B.W/D., & 301 MCFGPD in 24 hours. Csg. press. 550 PSI & tbg. press. 150 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 01/30/2002  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE FEB 05 2002  
CONDITIONS OF APPROVAL, IF ANY: