

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34024
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
W. A. Weir "B"	
8. Well No.	6
9. Pool name or Wildcat Monument Abo	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2175</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29 thru 5-15-98

MIRU Dawson Prod. Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. Schlumberger perf. 5-1/2" csg. in Abo Zone using 4" Hyper-Jet III csg. gun w/2 SPF, total 65 shots at following intervals: 7082'-7086', 7094'-7099', 7120'-7124', 7182'-7194', & 7242'-7247'. American Fracmaster acidized Abo Zone csg. perfs. fr. 7082'-7247' w/1500 gal. 15% HCL acid. TIH w/5-1/2" x 2-7/8" Baker loc-set pkr. & set pkr. at 7010'. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. csg. annulus to 500 PSI. Held OK. RDPU & cleaned location. Swabbed & flow test well. MIRU Dawson Prod. Svc. removed wellhead, installed BOP & TOH w/tbg. & pkr.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 5-28-98
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE JUN 10 1998
CONDITIONS OF APPROVAL, IF ANY:

TIH w/5-1/2" x 2-7/8" Baker TAC on 2-7/8" tbg. & set TAC at 7276' w/18,000# tension.
Removed BOP, installed wellhead, & TIH w/pump & rods. RDPU & cleaned location.
Set pumping unit & motor. Connected electrical service & began pumping well on
5-15-98. Status changed fr. flowing oil well to pumping oil well.

Test of 5-26-98: Prod. 111 B.O./D., 23 B.W./D., & 101 MCFGPD in 24 hours.