State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs

Fee Lease - 5 copies DISTRICT I		OTT	CONT	**************************************	TTA	NI TA	THOT	ONI	WELL API NO	D.			
P.O. Box 1980, Hobbs,	NM 88240	OIL	CONS	SERVA'			A121	UN	30-025-3				
DISTRICT II P.O. Drawer DD, Artes	sia, NM 88210		Santa Fe	P.O. Bo , New Me			088		5. Indicate T	-	E TATE	FEE	X
DISTRICT III 1000 Rio Brazos Rd., A	ztec. NM 87410								6. State Oil &	Gas Lease	No.		
	MPLETION OF	REC	OMPLETI	ON REPO	RT AN	VD I O	G						7////
la. Type of Well: OIL WELL X			DRY 🗌	OTHER					7. Lease Nan	ne or Unit A	greement	Name	
b. Type of Completio			_	•									
NEW WELL WORK		PLU BAC	6 □	DIFF RESVR (OTHER .				W. A. We	ir "B"			
2. Name of Operator		•							8. Well No.		<u> </u>		
Amerada Hess Co 3. Address of Operator									6 9. Pool name	or Wildcat			
P.O. Box 840, S	eminole, Tex	as 793	60-0840						Monument	Abo			
4. Well Location	0010						·						
Unit Letter	G : 2310	Feet	From The	Nor	th	Li	ne and _	217	5 Feet F	From The _	Ea	ast	Line
Section 26		Tov	nship 195		Rang	e 36E			ИРМ	Lea		Coun	ıtγ
	1. Date T.D. Rea	ched			to Prod	i.)			& RKB, RT,	GR, etc.)	14. Elev	. Casinghead	
6-30-97	7-15-97		8-15	-97			366	57' GR					
15. Total Depth 7550	16. Plug B 7470	ack T.D		17. If Multipl Many Zor	le Comp	ol. How	18.	Intervals Drilled By	Rotary To	ools	Cable T	ools	
19. Producing Interval(s), of this completi	on - Top	Bottom, Na	me	N/A	4			X	00 Was Di	rectional S	Survey Made	
7335' - 7406'			,						1	Yes	iccionai c	survey Made	
21. Type Electric and C	ther Logs Run								22. Was We				
LDT/CNL/BHC/NGT	/MSFL/DLL,CA	LP, CNL	/GR,FMI,	USIT					No				
23.	1			ORD (Re									
CASING SIZE 8-5/8"	WEIGHT LE	3./FT.	 	'H SET		OLE SE	ZE		EMENTING R			OUNT PUL	
5-1/2"	24# 17 & 15.5#		1250'		11"				cs. C1. C			Additives	
3-1/2	1/α_15.5/		7550'		7-7/	8		1200	ks. C1. H	Iotal	+	Additives	<u>5</u>
													
	 												
24.	_ 	LINI	ER RECO	RD				25.	TIID	INC DEC	TOP D		
SIZE	TOP			SACKS CE	MENT	S	REEN		SIZE	ING REC		PACKER	CET
									7/8" OD	7254	1321	7254'	SEL
								- - '	70 00	1,234		7254	 -
26. Perforation record	d (interval, size,	and nun	nber)			27.	ACID, S	SHOT,	RACTURE	, CEME	NT, SO	EEZE, ET	C.
Perf. 5-1/2" c	sq. w/4" Hypo	er Jet	III csa			DE	PTH INT	ERVAL	AMOU	NT AND K	IND MA	TERIAL USE	Ξ D
guns w/2 SPF, total 144 shots, fr. 7335 - 7406						Acid_w/3500 gal. 6% Fercheck 20 Sks. Micro Matrix Cement.							
7335' - 7406'.						703	<u>, , , , , , , , , , , , , , , , , , , </u>	100	20 SKS.	MICTO M	atrix (lement.	
28.				PRODUC	TIO	N				<u></u>			
Date First Production 8-15-97			od (Flowin	g, gas lift, pu	mping ·	- Size ar	d type pu	mp)		1		or Shut-in)	
Date of Test	Flow Hours Tested		oke Size	1 No. 12 15		01 51				Produc			
8-20-97	24		" WO	Prod'n Fo Test Perio		Oil - Вь 117	ı. İ	Gas - MO 105	F Water	- Bbl.	1	Oil Ratio	
Flow Tubing Press.	Casing Pressure		lculated 24-	Oil - Bbl.			- MCF		r - Bbl.	Oil Gravi	897 ty - API -	(Corr.)	
50 PSI	0 PSI		our Rate	<u></u>		1	_	1			,	, <i></i>	
29. Disposition of Gas (S	Sold, used for fuel	, vented	etc.)						Test Wi	tnessed By			
SOLD 30. List Attachments													
C-102, C-103, (104 DEVI	ΑΤΤΛ	A CHDVE	vc				_					
31. I hereby certify that	the information s	hown on	both sides o	f this form is	frue on	ıd comm	lete to the	hast of	au knowloda-	and halles			
	\	•			MI	comb	THE IN THE	OCSL UI I	r) who wied is	ana denei			
	\cap /			Printed									

Signature Name

MIKE JUMPER

Title ADM. SUPVSR DLG Date 09-08-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northeastern New Mexico Southeastern New Mexico

500	itiitustei i	111011 112011100						
T. Anhy	1193'	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	1290'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	2495	T. Atoka		T. Penn. "D"				
T. Yates	2650'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	2890'	T. Devonian		T. Madison				
T. Queen	3430'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	3795'	T. Montoya		T. McCracken				
T. San Andres	4210	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	5160'	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	5275'	T. Ellenburger	T. Dakota	<u>T</u>				
T. Blinebry	5980'	T. Gr. Wash		Т.				
T. Tubb	6525'	T. Delaware Sand	T. Todilto	T				
T. Drinkard	6710'	T. Bone Springs	T. Entrada	I				
T. Abo	7015'	_ Т.	T. Wingate	T				
T. Wolfcamp		Т	T. Chinle	1				
T. Penn		T	T. Permain T. Penn "A"	T				
T. Cisco (Bough C)		Т.	T. Penn "A"	T				
` •		OIL OR GA	AS SANDS OR ZONES					
No. 1, from		to	No. 3, from	to				
Nó 2 from		to	No. 4, from	to				
		IMPORTA	ANT WATER SANDS					
Include data on rate of	of water inf	low and elevation to which v	vater rose in hole.					
37 1 C		to	teet					
		4-	TPPI					
No. 3. from		to	feet					
			D (Attach additional sheet if					

			FILLIOFOG! HEADING				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.	1193'	1193'	Red Beds				
1193'	1290'	97'	Anhydrite				
1290'	2495	1205'	Salt				
2495'	5275	2780'	Dolomite, Sand				
5275'	7550'	2275'	Dolomite				
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