

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34024
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. A. Weir "B"
8. Well No.	6
9. Pool name or Wildcat	Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2175</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22 thru 8-18

MIRU Dawson Well Svc. & installed BOP. TIH w/4-3/4" bit, tagged & drld. out external csg. pkr. fr. 7077' - 7081'. Ran bit, tagged float collar at 7470' & TOH. Schlumberger ran USIT fr. 7470' - 5930'. Schlumberger TIH w/4" Hyper Jet III csg. guns & perf. 5-1/2" csg. in Monument Abo Zone w/2 SPF, total 144 shots, fr. 7335' - 7406'. Acidized Monument Abo Zone 5-1/2" csg. perfs. fr. 7335' - 7406' w/3500 gal. 6% Fercheck acid. TIH w/2-3/8" x 5-1/2" Baker loc-set pkr. set at 7312' & press. tested csg. w/no results. Re-set pkr. at intervals testing & located leak between 7049' - 7115'. Swabbed well. TIH w/5-1/2" Md. "G" RBP set at 7300'. Press. tested RBP to 1000 PSI. Held OK. Spotted 15' sand on top RBP. Halliburton Svc. pumped 20 sks. Micro-Matrix cement fr. 7115' - 6950'. WOC. TIH w/4-3/4" bit & tagged TOC at 7030'. Drld. cement fr. 7030' - 7100'. Circ. clean & press. tested csg. w/750 PSI. Held OK.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drlg. Svs. DATE 09-08-97

TYPE OR PRINT NAME Mike Jumper

TELEPHONE NO. 915 758-6778

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 06 1997

TIH, washed sand off RBP, latched onto & TOH w/RBP. TIH w/ 5-1/2" x 2-7/8" Halliburton perma latch pkr. on 235 jts of 2-7/8" OD Tbg. Set pkr @ 7285'. Test csg & pkr w/ 1000 psi, ok. Loaded pkr. w/ 20 bbls of 2% KCL water & Pressured w/ 6100 psi. ok. Spotted acid to btm of tbg. Acidized Abo zone csg. perfs fr. 7335'-7406' w/ 10,000 gal of 20% HCL HV-60 Emulsified acid. Flushed & overflushed w/ 150 bbls of 2% KCL wtr. Avg. pressure 6000 psi. Avg injection rate 7 bbl/min, isip 4500 psi. Pumped 20 bbls of 2% KCL wtr. down tbg. Released pkr. & TOH w/ tbg & perma latch pkr. TIH w/ Baker Lock set pkr. on 232 jts of 2-7/8" tbg. Set pkr @ 7254'. Loaded csg w/ 15 bbls of 2% KCL wtr mixed w/ pkr fluid, pressured csg annulus w/ 700 psi, ok. Installed well hd. Swabbed well and opened well to production facilities.