Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATION	ON DIVISION	
P.O. Box 1980, Hobbs NM 88240 DISTRICT II	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.
P.O. Drawer DD, Artesia, NM 88210			30 - 025 - 34024 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X
	0.50		6. State Oil & Gas Lease No. N/A
(DO NOT USE THIS FORM FOR BRO	CES AND REPORTS ON WEL	LS	
(FORM C-	POSALS TO DRILL OR TO DEEPEN NOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A RMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X GAS WELL	OTHER		W.A. WEIR "B"
2. Name of Operator Amerada Hess Corporation	n		8. Well No.
3. Address of Operator P.O. Box 2040, Houston,	TX 77252-2040		9. Pool name or Wildcat MONUMENT/ABO
4. Well Location Unit Letter G : 2310	Feet From The NORTH	Line and 217	
Section 26	Township 19 S Ra	unge 36 F	
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.	NMPM LEA County
11. Check App	Proprieto Poreto I. P.	3667'GR.	
NOTICE OF IN	propriate Box to Indicate		
	-	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CEM	TO THE MEDICAL MANAGEMENT
OTHER:			PRODUCTION CASING X
 Describe Proposed or Completed Opera work) SEE RULE 1103. 	tions (Clearly state all pertinent deta	ils, and give pertinent date	s, including estimated date of starting any proposed
CENTRALIZERS. 07-18-97: CMT W/ HOWCO: .4% HALAD 9 + : MIN. FINAL CIRC GOOD RETURNS, F PSI & CIRC CSG. TREATED BRINE W (14.1#-1.42). T (CONTINUED ON N	WASH 30' TO BOTTOM & LST STAGE PUMP 50 BBL (L/4#/SX CF (15.7#-1.18) W/ 350 PSI. BUMP PLUCE CIPROCATE CSG. DROP (LOTE CSG. DROP (LOTE CSG.)) ASTACL W/ 150 SX CL."H" HIST PAGE)	CIRC CSG. OF MUD FLUSH + 1). DISPLACE W/ 1 G W/ 850 PSI @ 2 BOMB & INFLATE F T. CIRC CSG FOR + 50/50 POZ + 8# + 1-1/2#/SX SALT	(96 JTS OF 5-1/2", 17#, J55, 8RL, SMLS, R3, "A") SET @ 7550 79', RAN 62 TURBOLIZERS & 42 L25 SX CL."H" + 1-1/2#/SX SALT + L75 BBL FRESH WATER/MUD @ 7 BBL/ 2:21 AM MST. FLOATS HELD OK. PACKER. OPEN STAGE TOOL W/ 1600 2ND STAGE. PUMP 200 BBL OF 2/SX SALT + 1/4#/SX CF + .4% HALAD 9 + 1/4#/SX CF
I hereby certify that the information above is true			
TYPE OR PRINT NAME MIKE JUMPER	TITLE	ADM. SUPERVISOR	R DRLG SVS. DATE 07-22-97
			TELEPHONE NO. 713 - 609 - 4846
(This space for State Use)			
ORIGINAL SIGNED BY C APPROVED BY DISTRICT I SUPI	FRVISOR		NL 3 0 1997
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

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Form C-103 Revised 1-1-89

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X 6. State Oil & Gas Lease No.
		0=1 . a	N/A
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Olit Lotter	Feet From The HOR	Line and 21	Feet From The EAST Line
Section 26	Township 19 S	Range 36 E hether DF, RKB, RT, GR, et	NMPM LEA County
	10. Lievanon (Show w	3667'GR.	c.)
11. Check Ap	propriate Box to Indica	ate Nature of Notice	, Report, or Other Data
NOTICE OF I	NTENTION TO:	•	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	[V]
OTHER:		OTHER: RUNNING	PRODUCTION CASING X
12. Describe Proposed or Completed Ope	erations (Clearly state all pertinent	details, and give pertinent da	tes, including estimated date of starting any proposed
work) SEE RULE 1103.			b and any proposed
DOME LEGG M/ 2	DISPLACE W/ 166 BBL 500 PSI @ 8:30 AM MS // 2500 PSI, OK.	FRESH WATER @ 8 B T W/ GOOD RETURNS	BL/MIN. FINAL CIRC W/ 1900 PSI . NU OTC TCM 7-1/16" 3M x 11" 3M
TURNED OVER TO	PRODUCTION		
I hereby certify that the information above is tr	rue and complete to the best of my knowl	edge and belief.	
SIGNATURE NO SIGNATURE		TITLE ADM. SUPERVIS	OR DRLG SVS. DATE 07-22-97
TYPE OR PRINT NAME MIKE JUMPER			TELEPHONE NO.713 - 609 - 4846
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APPROVED BY		Trois o	
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