

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34047
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Chevron U.S.A. Inc.					
3. Address of Operator P.O. Box 1150, Midland, TX 79702					
4. Well Location Unit Letter <u>A</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>525</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County					
10. Date Spudded 7/29/97	11. Date T.D. Reached 8/13/97	12. Date Compl.(Ready to Prod.) 8/26/97	13. Elevations(DF & RKB, RT, GR, etc.) 3736'	14. Elev. Casinghead	
15. Total Depth 7500'	16. Plug Back T.D. 7500'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7135' - 7500' OH					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL/GR/NGT/LDT/DLL/MCFL/BHC					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	426'	14-3/4"	300 SX - SURF	
8-5/8"	24	2827'	11"	900 SX - SURF	
5-1/2"	15.5	7130'	7-7/8"	700 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	7130'	7093'			
26. Perforation record (interval, size, and number)					
NONE					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
7135' - 7500'			5000 GALS 15%		
28. PRODUCTION					
Date First Production 8/26/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD
Date of Test 9/7/97	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 203
Flow Tubing Press. 75#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 49	Gas - MCF 203	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>J. K. Ripley</i>		Printed Name J. K. RIPLEY		Title T.A.	Date 10/15/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1395	T. Canyon	
T. Salt	1491	T. Strawn	
B. Salt	2631	T. Atoka	
T. Yates	2781	T. Miss	
T. 7 Rivers	3076	T. Devonian	
T. Queen	3700	T. Silurian	
T. Grayburg	4036	T. Montoya	
T. San Andres	4450	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4693
T. Drinkard		T. Bone Springs	5458
T. Abo	7088	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1395	1395	SANDSTONE, SHALE				
1395	1491	96	ANHYDRITE				
1491	2631	1140	SALT, ANHYDRITE				
2631	3700	1069	ANHYDRITE, SANDSTONE				
3700	4036	336	SANDSTONE, DOLOMITE				
4036	4693	657	DOLOMITE				
4693	5458	765	SANDSTONE				
5458	7088	1630	DOLOMITE, LIMESTONE,				
			SANDSTONE				
7088	7500	412	DOLOMITE, SHALE				

