

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34145

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cain

8. Well No.

#1

9. Pool name or Wildcat

Nadine Drinkard ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

PO Box 352 Midland, Texas 79702

4. Well Location

Unit Letter J: 1980 Feet From The South Line and 660 Feet From The West Line

Section 14

Township 19S

Range 38E

NMPM Lea

County

10. Date Spudded

9/18/98

11. Date T.D. Reached

10/2/98

12. Date Compl. (Ready to Prod.)

10/23/98

13. Elevations (DF & RKB, RT, GR, etc.)

3612 GR

14. Elev. Casinghead

15. Total Depth

7630'

16. Plug Back T.D.

7225'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
Rotary

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7225-7630

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Dual Induction & Density Neutron

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1605'	12 1/4"	620 SX "C" 200 SX "C"	
5 1/2"	17#	7305'	7 7/8"	750 SX "H" 700 SX "H"	
				50 SX Surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 3/8	7530	None	

26. Perforation record (interval, size, and number)

Open Hole 7225' - 7630'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
OH 7225'-7630'	2500 gals 20% NEFE HCL
OH 7225'-7630'	16000 gals 20% Gelled Acid

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/24/98		Pumping- 2"x1 1/4"x20 RHBC DHP					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
10/26/98	24	2"		39	58	22	1487	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
40	40		39	58	22	42°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Josh Ruth

30. List Attachments

Inclination Report; Compensated Neutron Log; Dual Laterolog

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name R. C. Barnett

Title President

Date 10/29/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1715	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____ 2640	T. Atoka _____
T. Yates _____ 2835	T. Miss _____
T. 7 Rivers _____ 3000	T. Devonian _____
T. Queen _____ 3410	T. Silurian _____
T. Grayburg _____ 4120	T. Montoya _____
T. San Andres _____ 4250	T. Simpson _____
T. Glorieta _____ 5535	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____ 6030	T. Gr. Wash _____
T. Tubb _____ 6590	T. Delaware Sand _____
T. Drinkard _____ 6710	T. Bone Springs _____
T. Abo _____ 7205	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	1605		Redbed				
1650	3824		Salt Anhy				
3824	5000		Dolomite				
5000	6055		Lime				
6055	6420		Dolomite				
6420	6775		Lime				
6775	7160		Dolomite				
7160	7515		Lime				
7515	7630		Dolomite				