Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

/er DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

o Brazos Rd. Aztic, NM 87410

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1. Opertor name and Address							2 OGRID Number 005073			
Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500 4 API Number 5 Pool Name							3. Reason for Filling Code ** See colum 22 for reason			
							0 25-34207			
7. PropertyCode				8 Property Name			9 Well Nember			
022103				State A-3	3				3	
¹⁰ Surface				To the state of	North/South Li	ne Feet fro	m the	East/West Line	Couunty	
lot no. Section	Township	Range	Lot. Idn	Feet from the 23/0	1	490		East	Lea	
1 3	20S	37E	<u></u>	1980	South	<u> </u>	60	Last	<u> </u>	
11 Bottom			Lot, Idn.	Feet from the	North/South L	ne Feet fi	om the	Eest/West Line	county	
or Lot Section	Townshi	P Range	LOG Run.	red nom	110					
Lse Code 13. Produ	icing Method	Code 14. G	as Connection Da	Date 15. C-129 Per	rmit Number	16. C-129	Effective	Date 17.	C-12b Expiration Date	
	P									
S Cos Tr					·					
Oil and Gas Tr	ansporte	19. Transporte	r Name	20 F	POD 21.	D/G		22. POD ULSTR I		
OGRID		and Addr	ess		2820652 G		ld this C	Gas POD effective 6-98 to match eporting. The current transporter		
				2820			ve are re			
								is 24650	l 	
						,				
. Produced V	Vater		 _		D ULSTR Locatio	n and Descrip	otion			
23 POD	1			24. PO	D					
				24. PO.						
. Well Comp	letion D	ata		24. PO.					2112 PO MO	
. Well Com p	letion D	Pata 26 Rea dy Dai	te	24. PO	28 PBT	D		29 Perforations	DHC,DC,MC	
	letion D	Pata 26 Rea dy Dai		27. TD	28 PBT					
		Pata 26 Rea dy Dai	te 31. Casing & T	27. TD	28 PBT	D opth Set			DHC,DC,MC	
25 Spud Date		Pata 26 Rea dy Da		27. TD	28 PBT					
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25 Spud Date		26 Rea dy Da		27. TD	28 PBT					
25 Spud Date		Pata 26 Rea dy Da		27. TD	28 PBT					
25 Spud Date 30 Hole	Size	Pata 26 Rea dy Da		27. TD	28 PBT				. Sucks Cement	
25 Spud Date	Size	Pata 26 Rea dy Dat Control of the	31. Casing & T	27. TD	28 PBT	opth Set	38. Tt			
25 Spud Date 30 Hole	Size	26 Rea dy Dat	31. Casing & T	27. TID	28 PBT 32 1)	opth Set	38. Tt	3.3.	39. Csg. Pressure	
25 Spud Date 30 Hole	Size	26 Rea dy Dat	31. Casing & T	27. TID	28 PBT 32 1)	opth Set		3.3.	. Sucks Cement	
25 Spud Date 30 Hole 71. Well Test 34 Date New Oil	Size	26 Rea dy Dat	31. Casing & T	27. TID 'ubing Size 36. Test Date	28 PBT 32 D 37. Test Leng	opth Set		og. Pressure	39. Csg. Pressure	
25 Spud Date 30 Hole 71. Well Test 34 Date New Oil 40. Choke Size	Data 35.	26 Rea dy Dat Gas Delivery D 41.0il	31. Casing & T	27. TD 'ubing Size 36. Test Date 42. Water ve been complied	32 D 32 D 37. Test Len 43. Gas	opth Set	44	og. Pressure	39. Csg. Pressure 45. Test Method	
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