

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34222
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MONUMENT "13" STATE
8. Well No. 18
9. Pool name or Wildcat MONUMENT:ABO, NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____							
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____							
2. Name of Operator Chevron U.S.A. Inc.							
3. Address of Operator P.O. Box 1150, Midland, TX 79702							
4. Well Location Unit Letter E : 1739 Feet From The NORTH Line and 727 Feet From The WEST Line Section 13 Township 19S Range 36E NMPM LEA County							
10. Date Spudded 2/26/98	11. Date T.D. Reached 3/11/98	12. Date Compl.(Ready to Prod.) 4/2/98	13. Elevations(DF & RKB, RT, GR, etc.) 3741'	14. Elev. Casinghead			
15. Total Depth 7513'	16. Plug Back T.D. 7513'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 7320' - 7513' (OH)					20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run BHC SONIC/NGT/DLL/MCFL/LDT/GR/CNL					22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	42	400'	14-3/4"	300 SX - SURF			
8-5/8"	24	2744'	11"	900 SX - SURF			
5-1/2"	15.5	7320'	7-7/8"	450 SX - TOC 7120'			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7401'	7274'
26. Perforation record (interval, size, and number) NONE				27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				7320' - 7513'			3000 GALS 15%
28. PRODUCTION							
Date First Production 4/2/98		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 4/8/98	Hours Tested 24 HRS	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 159	Gas - MCF 151	Water - Bbl. 0	Gas - Oil Ratio 950
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 159	Gas - MCF 151	Water - Bbl. 0	Oil Gravity - API (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature J.K. Ripley		Printed Name J. K. RIPLEY		Title TECH ASSISTANT		Date 4/30/98	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1350	T. Canyon	
T. Salt	1443	T. Strawn	
B. Salt	2574	T. Atoka	
T. Yates	2722	T. Miss	
T. 7 Rivers	3005	T. Devonian	
T. Queen	3600	T. Silurian	
T. Grayburg	3949	T. Montoya	
T. San Andres	4316	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock	5730	T. Ellenburger	
T. Blinberry	6290	T. Gr. Wash	
T. Tubb	6664	T. Delaware Sand	4487
T. Drinkard	6722	T. Bone Springs	5334
T. Abo	7154	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7386 to 7513
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1350	1350	SANDSTONE, SHALE				
1350	1443	93	ANHYDRITE				
1443	2574	1131	SALT, ANHYDRITE				
2574	3600	1026	ANHYDRITE, SANDSTONE				
3600	3949	349	SANDSTONE, DOLOMITE				
3949	4487	538	DOLOMITE				
4487	5334	847	SANDSTONE, SILTSTONE				
5334	5730	396	LIMESTONE, SANDSTONE				
5730	6664	934	DOLOMITE				
6664	6722	58	SANDSTONE, DOLOMITE				
6722	7154	432	DOLOMITE				
7154	7513	359	DOLOMITE, SHALE				